



Ameritech
225 West Randolph Street
HQ 27C
Chicago, IL 60606
Office 312/727-4121
Fax 312/845-8871

Samuel W. Ach
Counsel

October 24, 1996

VIA CERTIFIED MAIL

Ms. Cathleen R. Martwick
Assistant Regional Counsel
Office of Regional Counsel
U.S. EPA
77 West Jackson Street CM-29A
Chicago, Illinois 60604



Re: Powell Road Landfill Site (Huber Heights, OH)

Dear Ms. Martwick:

This letter is submitted on behalf of Ohio Bell Telephone Company, d/b/a Ameritech-Ohio ("Ameritech-Ohio" or "Respondent"), in response to your August 19, 1996 Request For Information relevant to the above-referenced Site pursuant to Section 104(e) of CERCLA, 42 USC §9604(e). The Responses below correspond to the enumerated questions set forth in pages 7-13 of your Request.

Response 1. These Responses were prepared by Samuel W. Ach, Esq. based, in part, upon information gathered at his direction by Jeffery A. Haas and John Biondo. Addresses for these individuals are provided below:

Mr. Jeffery A. Haas
Ameritech - EHS
2356 South 111th Street
West Allis, Wisconsin 53227

Mr. John Biondo
Ameritech - EHS
444 N. Michigan Ave. - Rm. 450
Detroit, Michigan 48226

Samuel W. Ach
Counsel
Ameritech Corporation
225 W. Randolph - 27C
Chicago, Illinois 60606



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OCT 25 1996

U.S. EPA, Region 5
Office of Regional Counsel

The following individuals also provided information used in the preparation of these Responses:

Mr. Cecil Burns
Mr. Randy Pryor
Mr. Alex McAninch
Mr. David Harris
Ms. Karen Spain
Ms. April Hanes-Dowd
Mr. Tom Linton

Response 2. The sources of documents consulted in the preparation of these Responses are governmental entities and those individuals identified in Response 1 above.

Ameritech-Ohio has been unable to identify any specific documents concerning waste allegedly sent to this Site or concerning the waste hauling contracts with independent transporters who would have been responsible for selecting the site where any waste collected from Ameritech-Ohio was disposed, except for documents provided to it by USEPA in October, 1996 or by representatives of the Powell Road Landfill PRP Group in the Fall of 1993. Copies of the documents provided by USEPA to Respondent's attorney are attached as Exhibit A. Copies of the documents sent from and to the PRP Group from a file maintained by Respondent's attorney are attached as Exhibit B.

No other documents were consulted, examined, or referred to in the preparation of these responses, except as may be specified below in response to individual questions.

Response 3. Ameritech-Ohio is not presently aware of the identity of other persons who are likely to be able to provide a more detailed or complete response to these requests or who are likely to possess other responsive documents.

Response 4. A list of EPA identification numbers assigned to Respondent and provided by Ohio EPA is attached as Exhibit C.

Response 5. Ameritech-Ohio is not presently aware of the identity of those persons who caused or who may have caused the release or threat of release of hazardous substances at the Site.

Response 6. Ameritech-Ohio currently owns or operates in excess of ninety facilities in the identified four-county area. In addition, there is one former facility in the

identified area that is no longer in use. These facilities can be divided generally into three operational functions: (1) administrative offices; (2) construction and maintenance garages or lots where equipment and supplies were stored and some automotive repair work may have been performed; and (3) central offices ("COs"), controlled environment vaults ("CEVs"), and repeaters which house telephone switching and signal equipment. A list of these facilities is attached as Exhibit D.

A list of facilities in the designated area owned or operated by Respondent during the period January 1, 1959 through December 31, 1985 is not available, although it is likely that a small number of similar facilities or retail facilities not appearing on Exhibit D were also owned or operated by Respondent during that time.

Response 7. The definition of hazardous substances is such that it is possible that one or more listed hazardous substances may have been a trace constituent of the solid non-process waste disposed of from such facilities (e.g., copper in wire scraps, lead solder, cadmium in a fluorescent light bulbs, etc.). It is also possible that certain automotive-related liquid wastes (e.g., used motor oil) may have been generated at some of the identified garage facilities, although such wastes were routinely collected in tanks or drums completely separate from the solid waste dumpsters or roll-off boxes and were routinely disposed of or recycled through companies different than those hauling Respondent's non-hazardous solid waste. Ameritech-Ohio does not now and did not during the 1959-1985 period conduct manufacturing operations or otherwise generate or handle significant quantities of hazardous substances or industrial process wastes.

Accordingly, it is impractical to prepare a list of all persons who may have some knowledge or information concerning the "handling" of hazardous substances at one or more of the identified facilities. Individuals who may have knowledge concerning the generation, handling, or disposal of solid non-hazardous waste or automotive-related liquid waste from the subject facilities include, but are not necessarily limited to, those who are identified in Response No. 2 above.

Response 8. The question as posed, including subparts, is impossible to answer in an unqualified fashion. During the relevant period, Respondent purchased, stored, and handled as needed a variety of materials that potentially contained trace constituents that are listed hazardous substances, including fluorescent light bulbs, various solid plastics, metal wire and parts, etc. The chemical composition and quantities of such materials is not known and cannot be reasonably estimated at this time. Such materials were generally procured from local vendors in the case of typical consumer goods or from Western Electric Company. Respondent also undertook extensive investment recovery procedures to sell, rather than discard as waste, a variety of economically valuable used materials (e.g., copper wire, telephone equipment, and batteries) that may have contained hazardous substances.

Respondent did not use significant quantities of hazardous substances in a pure or liquid form, and did not generate or dispose of hazardous or other industrial-process waste.

Response 9. No.

Response 10. Ameritech-Ohio has been unable to identify any individual who arranged or who may have arranged for disposal or treatment or for transportation for disposal or treatment of waste at the Site. Ameritech-Ohio did not typically determine the location for disposal of its solid waste; rather, that determination was customarily made by the waste hauler as part of the services for which the hauler was compensated. Other than those persons identified in its Response to Request No. 1 above, Ameritech-Ohio has been unable to identify those specific individuals who arranged on its behalf for transportation of wastes generated from the identified facilities during the relevant time frame.

10a. Documents obtained by Respondent from USEPA indicate that arrangements for transportation for disposal of its non-hazardous solid waste were made with IWD for the period December, 1982 through February, 1984. As noted above, Ameritech-Ohio did not arrange for disposal at the Site, and it is not known by Ameritech-Ohio whether its waste was, in fact, disposed of at the Site by IWD. Ameritech-Ohio has no other information at this time concerning transportation arrangements with other haulers who may have hauled waste to the Site.

10b. The only information currently known to Ameritech-Ohio concerning such arrangements are those indicated by the documents provided to Ameritech-Ohio by USEPA in October, 1996.

10c. See Response Nos. 7 and 8 above for information concerning the nature of Respondent's waste, including its non-hazardous solid waste that may have been sent to the Site.

10d. Prior to acceptance for transport by the waste hauler, Ameritech-Ohio would have been the owner of its waste.

10e. The only information currently known to Ameritech-Ohio concerning the volume of its waste that may have been transported to the Site is that reflected in the documents provided to Ameritech-Ohio by USEPA in October, 1996. Those records reflect thirty-two (32) pick-ups of 30-yard roll-off containers and two (2) pick-ups of 40-yard roll-off containers. Those records do not indicate the volume of the waste actually picked-up for transport. There is no indication in those records that the waste was compacted prior to transfer by IWD. (The documents

provided to Ameritech-Ohio by USEPA also include two landfill gate receipts, nos. 86166 and 85782, relating to waste originating with someone other than Respondent and hauled by someone other than IWD.)

10f. Ameritech-Ohio is not aware of the existence of any such tests or analyses.

10g. If Ameritech-Ohio's wastes were transported to the Site, employees of IWD or another hauler were solely responsible for selection of the Site. Ameritech-Ohio does not know the identity of the employees of IWD or other hauler responsible for selection of the Site.

10h. This information is not known by Ameritech-Ohio at this time.

10i. Ameritech-Ohio does not know where IWD or other haulers intended solid waste collected from Respondent to be transported, and does not possess any documents evidencing such intent except as otherwise reflected in the documents attached as Exhibit A.

10j. Ameritech-Ohio is not aware at this time of any trans-shipment or intermediate storage of its waste, if any, sent to the Site.

10k. Ameritech-Ohio is not aware at this time of what was actually done with wastes from its facilities, if any, that was transported to the Site.

10l. Ameritech-Ohio does not know the final disposition of the waste materials from its facilities, if any, sent to the Site.

10m. Ameritech-Ohio is not aware at this time of any specific measures undertaken by it to make such a determination. The methods, means, and site for treatment or disposal of the waste from Ameritech-Ohio's facilities were likely determined by the hauler, site owner, and site operator.

10n. See Response No. 10e above. Ameritech-Ohio does not know what markings, if any, were on such containers.

10o. See Response No. 10h above.

10p. Copies of all such documents known to be in the possession or control of Respondent will be provided.

10q. See Response No. 1 above.

Responses 11, 12, and 13. These requests appear to be concerned with Respondent's financial condition and ability to satisfy any liability it may have for environmental harm at the Site or for response costs incurred in connection with the Site. As demonstrated by the financial statements incorporated in the 1995 Form 10-K annual report attached as Exhibit E (which show annual revenues in excess of \$2.2 billion), Respondent's ability to pay will not be an issue in this matter. Respondent's parent company is Ameritech Corporation which has its headquarters at 30 S. Wacker Drive, Chicago, Illinois 60606. Ameritech Corporation has majority and non-majority equity interests in a variety of other commercial enterprises, both international and domestic. Direct subsidiaries of Ameritech Corporation are listed below:

- Illinois Bell Telephone Company, d/b/a Ameritech-Illinois
- Indiana Bell Telephone, Inc., d/b/a Ameritech-Indiana
- Michigan Bell Telephone Company, d/b/a Ameritech-Michigan
- The Ohio Bell Telephone Company, d/b/a Ameritech-Ohio
- Wisconsin Bell, Inc., d/b/a Ameritech-Wisconsin
- Ameritech Advanced Data Services of Illinois, Inc.
- Ameritech Advanced Data Services of Indiana, Inc.
- Ameritech Advanced Data Services of Michigan, Inc.
- Ameritech Advanced Data Services of Ohio, Inc.
- Ameritech Advanced Data Services of Wisconsin, Inc.
- Ameritech Capital Funding Corporation
- Ameritech Communications, Inc.
- Ameritech Credit Corporation
- Ameritech Development Corporation
- Ameritech Information Industry Services, Inc.
- Ameritech Information Systems, Inc.
- Ameritech InfoServe, Inc.
- Ameritech International, Inc.
- Ameritech International Business Development Corp.
- Polska Telefonía Komorlowa
- Ameritech KidSoft Holdings, LLC
- Ameritech Long Distance Industry Services, Inc.
- Ameritech Media Ventures, Inc.
- Ameritech Mobile Communications, Inc.
- Ameritech Monitoring Services, Inc.
- Ameritech New Media Enterprises, Inc.
- Ameritech New Zealand Funding Corp.
- Ameritech New Zealand Investments, Inc.
- Ameritech New Zealand Limited
- Ameritech Payphone Services, Inc.
- Ameritech Publishing, Inc.
- Starline Insurance Company

C. Martwick
October 24, 1996
Page 7

Ameritech Telecommunications Services Company
Ameritech Wireless Communications, Inc.
Ameritech Communications, Inc. (Nevada)
Ameritech Corporation (Nevada)
Ameritech Credit Corporation (Nevada)
Ameritech Global Link, Inc. (Nevada)

Response 14-16. Not Applicable.

Response 17. Please direct all future communications to the attention of Samuel W. Ach at the address or phone numbers below:

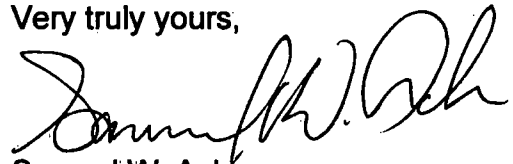
Samuel W. Ach
Counsel
Ameritech Corporation
225 West Randolph Street
Chicago, Illinois 60606
ph: (312)727-4121
fax: (312)845-8979

Copies of written communications should also be forwarded to:

Mr. Jeffery A. Haas
Ameritech - EHS
2356 South 111th Street
West Allis, Wisconsin 53227

The requested certification concerning these Responses is set forth on the next page. Thank you for your attention to this matter.

Very truly yours,



Samuel W. Ach

SWA/lm
cc: Jeff Haas

C. Martwick
October 23, 1996
Page 8

CERTIFICATION

I have reviewed the foregoing Responses and am familiar with the subject matter thereof in connection with my employment responsibilities. I hereby certify that the foregoing information is, to the best of my knowledge, accurate and complete based upon a diligent search for responsive records and interviews of those persons thought most likely to have knowledge or information responsive to the stated requests.



Jeffrey A. Haas
EHS Specialist

10/24/96
Date



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 5
77 WEST JACKSON BOULEVARD
CHICAGO, IL 60604-3590



REPLY TO THE ATTENTION OF.

C-29A

Mr. Sam Ach
Ameritech
225 W. Randolph Street
Floor 27-C
Chicago, IL 60606

In re: Powell Road Landfill

Dear Mr. Ach:

Enclosed please find copies of dump tickets per your request for Ohio Bell.

If you have any additional questions, please call the hotline number.

Sincerely yours,

A handwritten signature in cursive script that reads "Barbara A. Clark".

Barbara A. Clark
Paralegal Specialist

Enclosure



POWELL ROAD LANDFILL
E6 PRP REMEDIAL
OHIO BELL

POWELL ROAD LANDFILL No. 93003
 4060 Powell Road
 Dayton, Ohio 45424
 Phone 236-2591

Bill to: TWD
 Hauler: W. W. Bell
 Customer: W. W. Bell
 Location: City or Twp.
 Driver: 818 Truck # 473
 Cash \$: 66.00 Charge \$: 66.00

Vehicle & Containers:

Rear Loader
 Front Loader
 Compactor Box
 Open Top
 Load Logger
 Tractor Trailer Dump

Dump Truck Tandem
 Dump Truck Single Axle
 Flat Bed
 Pick Up
 Car
 Trailer

Types of Refuse

Rubbish Demolition Industrial Drums

Yardage:

4	6	8	9	10	12	12 1/2	14
15	16	17	18	20	24	25	29
30	31	32	36	40	42	44	45

POWELL ROAD LANDFILL No. 83738
 4060 Powell Road
 Dayton, Ohio 45424
 Phone 236-2591

Bill to: TWD
 Hauler: W. W. Bell
 Customer: W. W. Bell
 Location: City or Twp.
 Driver: Reade-122 Truck # 782
 Cash \$: 60.00 Charge \$: 60.00

Vehicle & Containers:

Rear Loader
 Front Loader
 Compactor Box
 Open Top
 Load Logger
 Tractor Trailer Dump

Dump Truck Tandem
 Dump Truck Single Axle
 Flat Bed
 Pick Up
 Car
 Trailer

Types of Refuse

Rubbish Demolition Industrial Drums

Yardage:

4	6	8	9	10	12	12 1/2	14
15	16	17	18	20	24	25	29
30	31	32	36	40	42	44	45



POWELL ROAD LANDFILL No. 92701
4040 Powell Road
Dayton, Ohio 45424
Phone 236-2591

Bill to: TWD
Header: Ohio Bell
Customer: Ohio Bell
Location: _____ City or Twp: _____
Driver: 8 def Truck # 177
Cash \$: _____ Charge \$: 06 38

Vehicle & Containers:

Rear Loader
Front Loader
Compactor Box
Open Top
Load Lugger
Tractor Trailer Dump
Dump Truck Tandem
Dump Truck Single Axle
Flat Bed
Pick Up
Car
Trailer

TO BE PAID BY
CONTRACTOR

Types of Refuse

Rubbish	Domestic	Industrial	Drums
Yardage:			
4	6	9	10
12	16	17	18
24	31	32	34
42			



POWELL ROAD LANDFILL No. 96647
4040 Powell Road
Dayton, Ohio 45424
Phone 236-2591

Bill to: TWD
Header: Ohio Bell
Customer: Ohio Bell
Location: _____ City or Twp: _____
Driver: Rutledge Truck # 412
Cash \$: _____ Charge \$: 10 00

Vehicle & Containers:

Rear Loader
Front Loader
Compactor Box
Open Top
Load Lugger
Tractor Trailer Dump
Dump Truck Tandem
Dump Truck Single Axle
Flat Bed
Pick Up
Car
Trailer

TO BE PAID BY
CONTRACTOR

Types of Refuse

Rubbish	Domestic	Industrial	Drums
Yardage:			
4	6	9	10
12	16	17	18
24	31	32	34
42			



POWELL ROAD LANDFILL No. 92163
 4060 Powell Road
 Dayton, Ohio 45424
 Phone 236-2591

Date & Time

Bill to:

Hauler:

Customer:

Location:

City or Twp.

Driver:

Truck #

Cash \$

Charge \$

Vehicle & Containers:

Rear Loader

Front Loader

Compactor Box

Open Top

Load Luger

Tractor Trailer Dump

Dump Truck Tandem

Dump Truck Single Axle

Flat Bed

Pick Up

Car

Trailer

Types of Refuse

Rubbish

Demolition

Industrial

Drums

Yardage:

4	6	8	9	10	12	12 1/2	14
15	16	17	18	20	24	25	29
30	31	32	36	40	42	44	45



POWELL ROAD LANDFILL No. 83730
 4060 Powell Road
 Dayton, Ohio 45424
 Phone 236-2591

Date & Time

Bill to:

Hauler:

Customer:

Location:

City or Twp.

Driver:

Truck #

Cash \$

Charge \$

Vehicle & Containers:

Rear Loader

Front Loader

Compactor Box

Open Top

Load Luger

Tractor Trailer Dump

Dump Truck Tandem

Dump Truck Single Axle

Flat Bed

Pick Up

Car

Trailer

Types of Refuse

Rubbish

Demolition

Industrial

Drums

Yardage:

4	6	8	9	10	12	12 1/2	14
15	16	17	18	20	24	25	29
30	31	32	36	40	42	44	45



POWELL ROAD LANDFILL No. 90324
4040 Powell Road
Dayton, Ohio 45424
Phone 236-2391

Date & Time

Bill to: IND

8/4/83

Hauler: IND

Customer: OHIO Bell

Location: IND

City or Twp. IND

Truck # 411

Charge \$ 10.00

Vehicle & Containers:

Front loader
Compactor Box
Open Top
Load Luger
Tractor Trailer Dump

Dump Truck Tandem
Dump Truck Single Axle
Flat Bed
Pick Up
Car
Trailer

TO BE PAID BY CONTRACTOR

Types of Refuse

Rubbish

Domestic

Industrial

Drums

Yardage:

4	6	8	9	10	12	12 1/2	14
15	16	17	18	20	24	28	29
30	31	32	36	40	42	44	45



POWELL ROAD LANDFILL No. 82939
4040 Powell Road
Dayton, Ohio 45424
Phone 236-2391

Date & Time

Bill to: IND

12/1/83

Hauler: IND

Customer: Ohio Bell

Location: IND

City or Twp. IND

Driver: IND

Truck # 427

Charge \$ 10.00

Vehicle & Containers:

Rear loader
Front loader
Compactor Box
Open Top
Load Luger
Tractor Trailer Dump

Dump Truck Tandem
Dump Truck Single Axle
Flat Bed
Pick Up
Car
Trailer

TO BE PAID BY CONTRACTOR

Types of Refuse

Rubbish

Domestic

Industrial

Drums

Yardage:

4	6	8	9	10	12	12 1/2	14
15	16	17	18	20	24	28	29
30	31	32	36	40	42	44	45



POWELL ROAD LANDFILL
4060 Powell Road
Dayton, Ohio 45424
Phone 236-2591

No. 90321

Date & Time

8/14/83

Bill to:

Hauler:

Customer:

Location:

City or Twp.

Driver:

Truck #

Cash \$

Charge \$

Vehicle & Containers:

Rear Loader

Front Loader

Compactor Box

Open Top

Load Luger

Tractor Trailer Dump

Dump Truck Tandem

Dump Truck Single Axle

Flat Bed

Pick Up

Car

Trailer

Types of Refuse

Rubbish

Demolition

Industrial

Drums

Yardage:

4	6	8	9	10	12	12 1/2	14
15	16	17	18	20	24	25	29
30	31	32	36	40	42	44	45



POWELL ROAD LANDFILL
4060 Powell Road
Dayton, Ohio 45424
Phone 236-2591

No. 83720

Date & Time

9/28/83

Bill to:

Hauler:

Customer:

Location:

City or Twp.

Driver:

Truck #

Cash \$

Charge \$

Vehicle & Containers:

Rear Loader

Front Loader

Compactor Box

Open Top

Load Luger

Tractor Trailer Dump

Dump Truck Tandem

Dump Truck Single Axle

Flat Bed

Pick Up

Car

Trailer

Types of Refuse

Rubbish

Demolition

Industrial

Drums

Yardage:

4	6	8	9	10	12	12 1/2	14
15	16	17	18	20	24	25	29
30	31	32	34	40	42	44	45



POWELL ROAD LANDFILL No. 97509
 4060 Powell Road
 Dayton, Ohio 45424
 Phone 236-2591

Date & Time

2/27/84

Bill to: IWD

Hauler: _____

Customer: OHIO Bell

Location: _____ City or Twp. _____

Driver: D. Bell Truck # 477

Cash \$ _____ Charge \$ 88.00

Vehicle & Containers:

Rear Loader
 Front Loader
 Compactor Box
Open Top
 Load Luger
 Tractor Trailer Dump

TO BE PAID BY CONTRACTOR

Dump Truck Tandem
 Dump Truck Single Axle
 Flat Bed
 Pick Up
 Car
 Trailer

Types of Refuse

Rubbish Demolition Industrial Drums _____

Yardage:

4	6	8	9	10	12	12 1/2	14
15	16	17	18	20	24	25	29
30	31	32	36	<u>40</u>	42	44	45



POWELL ROAD LANDFILL No. 35147
 4060 Powell Road
 Dayton, Ohio 45424
 Phone 236-2591

Date & Time

4/15/84

Bill to: IWD

Hauler: _____

Customer: Ohio Bell

Location: _____ City or Twp. _____

Driver: D. Bell Truck # 477

Cash \$ _____ Charge \$ 10.00

Vehicle & Containers:

Rear Loader
 Front Loader
 Compactor Box
 Open Top
 Load Luger
 Tractor Trailer Dump

Dump Truck Tandem
 Dump Truck Single Axle
 Flat Bed
 Pick Up
 Car
 Trailer

Types of Refuse

Rubbish Demolition Industrial Drums _____

Yardage:

4	6	8	9	10	12	12 1/2	14
15	16	17	18	20	24	25	29
<u>30</u>	31	32	36	40	42	44	45



POWELL ROAD LANDFILL No. 85234
4060 Powell Road
Dayton, Ohio 45424
Phone 236-2391

Bill to: IWD
Hauler: Other
Customer: Other
Location: City or Twp.
Driver: John Truck # 477
Cash \$ 1019.00 Charge \$ 1019.00

Vehicle & Containers:

Rear Loader
Front Loader
Compactor Box
Open Top
Load Logger
Tractor Trailer Dump
Dump Truck Tandem
Dump Truck Single Axle
Flat Bed
Pick Up
Car
Trailer

Types of Refuse

Rubbish	Domestic	Industrial	Drums
4	6	8	9
15	16	17	18
31	32	36	40
42	44	45	
12 1/2	24	25	29
30	31	32	36



POWELL ROAD LANDFILL No. 8781
4060 Powell Road
Dayton, Ohio 45424
Phone 236-2391

Bill to: IWD
Hauler: Other
Customer: Other
Location: City or Twp.
Driver: John Truck # 410
Cash \$ 1019.00 Charge \$ 1019.00

Vehicle & Containers:

Rear Loader
Front Loader
Compactor Box
Open Top
Load Logger
Tractor Trailer Dump
Dump Truck Tandem
Dump Truck Single Axle
Flat Bed
Pick Up
Car
Trailer

Types of Refuse

Rubbish	Domestic	Industrial	Drums
4	6	8	9
15	16	17	18
31	32	36	40
42	44	45	
12 1/2	24	25	29
30	31	32	36



POWELL ROAD LANDFILL No. 93392
 4060 Powell Road
 Dayton, Ohio 45424
 Phone 236-2591

Bill to: _____
 Hauler: _____
 Customer: Ohio Bell
 Location: _____ City or Twp. _____
 Driver: _____ Truck # _____
 Cash \$ _____ Charge \$ _____

Vehicle & Containers:

Rear Loader	Dump Truck Tandem
Front Loader	Dump Truck Single Axle
Compactor Box	Flat Bed
Open Top	Pick Up
Load Luger	Car
Tractor Trailer Dump	Trailer

Types of Refuse

Rubbish Demolition Industrial Drums _____

Yardage:

4	6	8	9	10	12	12 1/2	14
15	16	17	18	20	24	25	29
30	31	32	36	40	42	44	45



POWELL ROAD LANDFILL No. 93458
 4060 Powell Road
 Dayton, Ohio 45424
 Phone 236-2591

Bill to: _____
 Hauler: _____
 Customer: OHIO Bell
 Location: _____ City or Twp. _____
 Driver: GP Truck # _____
 Cash \$ _____ Charge \$ _____

Vehicle & Containers:

Rear Loader	Dump Truck Tandem
Front Loader	Dump Truck Single Axle
Compactor Box	Flat Bed
Open Top	Pick Up
Load Luger	Car
Tractor Trailer Dump	Trailer

Types of Refuse

Rubbish Demolition Industrial Drums _____

Yardage:

4	6	8	9	10	12	12 1/2	14
15	16	17	18	20	24	25	29
30	31	32	36	40	42	44	45



POWELL ROAD LANDFILL No. 94919
 4060 Powell Road
 Dayton, Ohio 45424
 Phone 236-2591

Date & Time

Bill to: IWD

Hauler: _____

Customer: Sho Self

Location: Sho Self City or Twp. _____

Driver: Sho Self Truck # 485

Cash \$ _____ Charge \$ 66.00

Vehicle & Containers:

Rear Loader _____ Dump Truck Tandem _____
 Front Loader _____ Dump Truck Single Axle _____
 Compactor Box _____ Flat Bed _____
 Open Top _____ Pick Up _____
 Load Luger _____ Car _____
 Tractor Trailer Dump _____ Trailer _____

Types of Refuse:

Rubbish _____ Demolition _____ Industrial _____ Drums _____

Yardage:

4	6	8	9	10					
15	16	17	18	20	21	22	23	24	25
30	31	32	36	40	42	44	46	48	



POWELL ROAD LANDFILL No. 94954
 4060 Powell Road
 Dayton, Ohio 45424
 Phone 236-2591

Date & Time

Bill to: IWD

Hauler: _____

Customer: Sho Self

Location: _____ City or Twp. _____

Driver: Sho Self Truck # 477

Cash \$ _____ Charge \$ 66.00

Vehicle & Containers:

Rear Loader _____ Dump Truck Tandem _____
 Front Loader _____ Dump Truck Single Axle _____
 Compactor Box _____ Flat Bed _____
 Open Top _____ Pick Up _____
 Load Luger _____ Car _____
 Tractor Trailer Dump _____ Trailer _____

Types of Refuse:

Rubbish _____ Demolition _____ Industrial _____ Drums _____

Yardage:

4	6	8	9	10	12	12 1/2	14
15	16	17	18	20	24	25	29
30	31	32	36	40	42	44	45



POWELL ROAD LANDFILL No. 92163
4060 Powell Road
Dayton, Ohio 45424
Phone 236-2591

Date & Time

Bill to: IWD

Hauler: Chad Bell

Customer: Chad Bell

Location: _____

City or Twp. _____

Driver: JB

Truck # 478

Cash \$ _____

Charge \$ 6600

Vehicle & Containers:

Rear Loader

Front Loader

Compactor Box

Open Top

Load Lugger

Tractor Trailer Dump

Dump Truck Tandem

Dump Truck Single Axle

Flat Bed

Pick Up

Car

Trailer

TO BE PAID BY
CONTRACTOR

Types of Refuse

Rubbish _____ Demolition _____ Industrial _____ Drums _____

Yardage:

4	6	8	9	10	12	12 1/2	14
15	16	17	18	20	24	25	29
<u>30</u>	31	32	36	40	42	44	45



POWELL ROAD LANDFILL No. 93003
4060 Powell Road
Dayton, Ohio 45424
Phone 236-2591

Date & Time

Bill to: IWD

Hauler: Chad Bell

Customer: Chad Bell

Location: _____

City or Twp. _____

Driver: JB

Truck # 478

Cash \$ _____

Charge \$ 6600

Vehicle & Containers:

Rear Loader

Front Loader

Compactor Box

Open Top

Load Lugger

Tractor Trailer Dump

Dump Truck Tandem

Dump Truck Single Axle

Flat Bed

Pick Up

Car

Trailer

TO BE PAID BY
CONTRACTOR

Types of Refuse

Rubbish _____ Demolition _____ Industrial _____ Drums _____

Yardage:

4	6	8	9	10	12	12 1/2	14
15	16	17	18	20	24	25	29
<u>30</u>	31	32	36	40	42	44	45



POWELL ROAD LANDFILL No. 92709
 4060 Powell Road
 Dayton, Ohio 45424
 Phone 236-2591

Date & Time

10/6/83

Bill to: TWD

Hauler: Sho. Dick

Customer: Sho. Dick

Location: _____ City or Twp. _____

Driver: Sho. Dick Truck # _____

Cash \$ _____ Charge \$ 6.50

Vehicle & Containers:

Rear Loader _____ Dump Truck Tandem _____
 Front Loader _____ Dump Truck Single Axle _____
 Compactor Box _____ Flat Bed _____
 Open Top _____ Pick Up _____
 Load Lugger _____ Car _____
 Tractor Trailer Dump _____ Trailer _____

Types of Refuse

Rubbish _____ Demolition _____ Industrial _____ Drums _____

Yardage:

4	6	8	9	10	12	12 1/2	14
15	16	17	18	20	24	25	29
30	31	32	36	40	42	44	45



POWELL ROAD LANDFILL No. 94917
 4060 Powell Road
 Dayton, Ohio 45424
 Phone 236-2591

Date & Time

Bill to: _____

Hauler: _____

Customer: _____

Location: _____ City or Twp. _____

Driver: Sho. Dick Truck # _____

Cash \$ _____ Charge \$ _____

Vehicle & Containers:

Rear Loader _____ Dump Truck Tandem _____
 Front Loader _____ Dump Truck Single Axle _____
 Compactor Box _____ Flat Bed _____
 Open Top _____ Pick Up _____
 Load Lugger _____ Car _____
 Tractor Trailer Dump _____ Trailer _____

Types of Refuse

Rubbish _____ Demolition _____ Industrial _____ Drums _____

Yardage:

4	6	8	9	10	12	12 1/2	14
15	16	17	18	20	24	25	29
30	31	32	36	40	42	44	45



POWELL ROAD LANDFILL No. 85444
 4060 Powell Road
 Dayton, Ohio 45424
 Phone 236-2591

Date & Time

4/15/73

Bill to: IWD

Hauler: _____

Customer: Ohio Bell

Location: _____ City or Twp. _____

Driver: G. Pitts Truck # 410

Cash \$ _____ Charge \$ 10.00

Vehicle & Containers:

Rear Loader		Dump Truck Tandem
Front Loader		Dump Truck Single Axle
Compactor Box		Flat Bed
Open Top		Pick Up
Load Luger		Car
Tractor Trailer Dump		Trailer

Types of Refuse

Rubbish Domolition Industrial Drums _____

Yardage:

4	6	8	9	10	12	12 1/2	14
15	16	17	18	20	24	25	29
30	31	32	36	40	42	44	45



POWELL ROAD LANDFILL No. 85147
 4060 Powell Road
 Dayton, Ohio 45424
 Phone 236-2591

Date & Time

4/15/73

Bill to: IWD

Hauler: _____

Customer: Ohio Bell

Location: _____ City or Twp. _____

Driver: G. Pitts Truck # 410?

Cash \$ _____ Charge \$ 10.00

Vehicle & Containers:

Rear Loader		Dump Truck Tandem
Front Loader		Dump Truck Single Axle
Compactor Box		Flat Bed
Open Top		Pick Up
Load Luger		Car
Tractor Trailer Dump		Trailer

Types of Refuse

Rubbish Domolition Industrial Drums _____

Yardage:

4	6	8	9	10	12	12 1/2	14
15	16	17	18	20	24	25	29
30	31	32	36	40	42	44	45



POWELL ROAD LANDFILL No. 93458
 4060 Powell Road
 Dayton, Ohio 45424
 Phone 236-2591

Date & Time

Bill to: E T W

Hauler: _____

Customer: UTIS

Location: _____ City or Twp. _____

Driver: JP Truck # 427

Cash \$ _____ Charge \$ 210.00

Vehicle & Containers:

Rear Loader	TO BE PAID BY CONTRACTOR	Dump Truck Tandem
Front Loader		Dump Truck Single Axle
Compactor Box		Flat Bed
Open Top		Pick Up
Load Luger		Car
Tractor Trailer Dump		Trailer

Types of Refuse

Rubbish Demolition Industrial Drums _____

Yardage:

4	6	8	9	10	12	12½	14
15	16	17	18	20	24	25	29
30	31	32	36	40	42	44	45



POWELL ROAD LANDFILL No. 82939
 4060 Powell Road
 Dayton, Ohio 45424
 Phone 236-2591

Date & Time

Bill to: IWD

Hauler: _____

Customer: Whi Bell

Location: _____ City or Twp. _____

Driver: Don Truck # 427

Cash \$ _____ Charge \$ 210.00

Vehicle & Containers:

Rear Loader	TO BE PAID BY CONTRACTOR	Dump Truck Tandem
Front Loader		Dump Truck Single Axle
Compactor Box		Flat Bed
Open Top		Pick Up
Load Luger		Car
Tractor Trailer Dump		Trailer

Types of Refuse

Rubbish Demolition Industrial Drums _____

Yardage:

4	6	8	9	10	12	12½	14
15	16	17	18	20	24	25	29
30	31	32	36	40	42	44	45



POWELL ROAD LANDFILL
4060 Powell Road
Dayton, Ohio 45424
Phone 236-2591

No. 35676
Date & Time

Bill to: _____
Hauler: _____
Customer: _____
Location: _____ City or Twp. _____
Driver: _____ Truck # _____
Cash \$ _____ Charge \$ _____

Vehicle & Containers:

Rear Loader	Dump Truck Tandem
Front Loader	Dump Truck Single Axle
Compactor Box	Flat Bed
Open Top	Pick Up
Load Luger	Car
Tractor Trailer Dump	Trailer

Types of Refuse

Rubbish	Domolition	Industrial	Drums				
<u>Yardage:</u>							
4	6	8	9	10	12	12 1/2	14
15	16	17	18	20	24	25	29
30	31	32	36	40	42	44	45



POWELL ROAD LANDFILL No. 82297
4060 Powell Road
Dayton, Ohio 45424
Phone 236-2591
Date & Time 12/28/87

Bill to: IWD
Hauler: _____
Customer: _____
Location: _____ City or Twp. _____
Driver: Kayne Truck # 437
Cash \$ _____ Charge \$ 60.00

Vehicle & Containers:

Rear Loader	Dump Truck Tandem
Front Loader	Dump Truck Single Axle
Compactor Box	Flat Bed
<u>Open Top</u>	Pick Up
Load Luger	Car
Tractor Trailer Dump	Trailer

Types of Refuse

Rubbish	Domolition	Industrial	Drums				
<u>Yardage:</u>							
4	6	8	9	10	12	12 1/2	14
15	16	17	18	20	24	25	29
30	31	32	36	40	42	44	45



POWELL ROAD LANDFILL No. 36592
 4060 Powell Road
 Dayton, Ohio 45424
 Phone 236-2591

Date & Time

Bill to: IUD

Hauler: IUD

Customer: Chad Bell

Location: _____ City or Twp. _____

Driver: John Truck # _____

Cash \$ _____ Charge \$ 20.00

Vehicle & Containers:

Rear Loader	<input type="checkbox"/>	Dump Truck Tandem
Front Loader	<input type="checkbox"/>	Dump Truck Single Axle
Compactor Box	<input type="checkbox"/>	Flat Bed
Open Top	<input type="checkbox"/>	Pick Up
Load Lugger	<input type="checkbox"/>	Car
Tractor Trailer Dump	<input type="checkbox"/>	Trailer

Types of Refuse

Rubbish _____ Demolition _____ Industrial _____ Drums _____

Yardage:

4	6	8	9	10	12	12 1/2	14
15	16	17	18	20	24	25	29
30	31	32	36	40	42	44	45



POWELL ROAD LANDFILL No. 37813
 4060 Powell Road
 Dayton, Ohio 45424
 Phone 236-2591

Date & Time

Bill to: IUD

Hauler: IUD

Customer: Chad Bell

Location: _____ City or Twp. _____

Driver: John Truck # 410

Cash \$ _____ Charge \$ 22.00

Vehicle & Containers:

Rear Loader	<input type="checkbox"/>	Dump Truck Tandem
Front Loader	<input type="checkbox"/>	Dump Truck Single Axle
Compactor Box	<input type="checkbox"/>	Flat Bed
Open Top	<input type="checkbox"/>	Pick Up
Load Lugger	<input type="checkbox"/>	Car
Tractor Trailer Dump	<input type="checkbox"/>	Trailer

Types of Refuse

Rubbish _____ Demolition _____ Industrial _____ Drums _____

Yardage:

4	6	8	9	10	12	12 1/2	14
15	16	17	18	20	24	25	29
30	31	32	36	40	42	44	45



POWELL ROAD LANDFILL
4060 Powell Road
Dayton, Ohio 45424
Phone 236-2591

No. 97509

Date & Time

2/27/84

Bill to: IWD

Hauler: _____

Customer: OHIO Bell

Location: _____ City or Twp. _____

Driver: D. Hall Truck # 477

Cash \$ _____ Charge \$ 88.00

Vehicle & Containers:

Rear Loader

Front Loader

Compactor Box

Open Top

Load Luger

Tractor Trailer Dump

Dump Truck Tandem

Dump Truck Single Axle

Flat Bed

Pick Up

Car

Trailer

TO BE PAID BY
CONTRACTOR

Types of Refuse

Rubbish Demolition Industrial Drums _____

Yardage:

4	6	8	9	10	12	12 1/2	14
15	16	17	18	20	24	25	29
30	31	32	36	<u>40</u>	42	44	45



POWELL ROAD LANDFILL
4060 Powell Road
Dayton, Ohio 45424
Phone 236-2591

No. 95577

Date & Time

Bill to: _____

Hauler: _____

Customer: _____

Location: _____ City or Twp. _____

Driver: _____ Truck # _____

Cash \$ _____ Charge \$ _____

Vehicle & Containers:

Rear Loader

Front Loader

Compactor Box

Open Top

Load Luger

Tractor Trailer Dump

Dump Truck Tandem

Dump Truck Single Axle

Flat Bed

Pick Up

Car

Trailer

Types of Refuse

Rubbish Demolition Industrial Drums _____

Yardage:

4	6	8	9	10	12	12 1/2	14
<u>15</u>	16	17	18	20	24	25	29
<u>30</u>	31	32	36	40	42	44	45



POWELL ROAD LANDFILL
4060 Powell Road
Dayton, Ohio 45424
Phone 236-2591

No. 85234

Date & Time
4/15/72

Bill to: IWD
Hauler: _____
Customer: Ohio Bell
Location: _____ City or Twp. _____
Driver: John Truck # 478
Cash \$ _____ Charge \$ 6.00

Vehicle & Containers:

Rear Loader
Front Loader
Compactor Box
Open Top
Load Lugger
Tractor Trailer Dump
Dump Truck Tandem
Dump Truck Single Axle
Flat Bed
Pick Up
Car
Trailer

Types of Refuse

Rubbish	Demolition	Industrial	Drums
4	6	8	9
10	12	12 1/2	14
15	16	17	18
20	24	25	29
30	31	32	36
40	42	44	45



POWELL ROAD LANDFILL
4060 Powell Road
Dayton, Ohio 45424
Phone 236-2591

No. 95588

Date & Time
4-15-72

Bill to: IWD
Hauler: _____
Customer: Ohio Bell
Location: _____ City or Twp. _____
Driver: John Truck # _____
Cash \$ _____ Charge \$ _____

Vehicle & Containers:

Rear Loader
Front Loader
Compactor Box
Open Top
Load Lugger
Tractor Trailer Dump
Dump Truck Tandem
Dump Truck Single Axle
Flat Bed
Pick Up
Car
Trailer

Types of Refuse

Rubbish	Demolition	Industrial	Drums
4	6	8	9
10	12	12 1/2	14
15	16	17	18
20	24	25	29
30	31	32	36
40	42	44	45



POWELL ROAD LANDFILL No. 86166

4060 Powell Road
Dayton, Ohio 45424
Phone 236-2591

Date & Time

Bill to:

SCA

5-13-83

Hauler:

Customer:

Auto-Service

Location:

City or Twp.

Driver:

Truck #

Cash \$

Charge \$

Vehicle & Containers:

Rear Loader
Front Loader
Compactor Box
Open Top
Load Lugger
Tractor Trailer Dump

Dump Truck Tandem
Dump Truck Single Axle
Flat Bed
Pick Up
Car
Trailer

Types of Refuse

Rubbish Demolition Industrial Drums

Yardage:

4	6	8	9	10	12	12 1/2	14
15	16	17	18	20	24	25	29
30	31	32	34	40	42	44	45



POWELL ROAD LANDFILL No. 85782

4060 Powell Road
Dayton, Ohio 45424
Phone 236-2591

Date & Time

Bill to:

SCA

5-13-83

Hauler:

Customer:

Auto-Service

Location:

City or Twp.

Driver:

Truck #

Cash \$

Charge \$

Vehicle & Containers:

Rear Loader
Front Loader
Compactor Box
Open Top
Load Lugger
Tractor Trailer Dump

Dump Truck Tandem
Dump Truck Single Axle
Flat Bed
Pick Up
Car
Trailer

Types of Refuse

Rubbish Demolition Industrial Drums

Yardage:

4	6	8	9	10	12	12 1/2	14
15	16	17	18	20	24	25	29
30	31	32	34	40	42	44	45

POWELL ROAD LANDFILL
PRP GROUP

November 8, 1993,

Ohio Bell Communications
300 W. First Street
Dayton, OH 45402

Re: Powell Road Landfill
Huber Heights, Ohio

Dear Sir/Madam:

This is a follow-up to the letter you or your company should have recently received from the Powell Road Landfill PRP Group. On September 30, 1993, the U.S. Environmental Protection Agency ("U.S. EPA") issued a Record Of Decision ("ROD") with respect to the Powell Road Landfill in Huber Heights, Ohio. The ROD calls for a remedy which U.S. EPA estimates will cost \$20,510,000.00 and will take 6 years to implement. It is the Group's understanding that U.S. EPA intends to issue special notice letters in the near future.

The Group has identified you or your company as a potential significant generator at the Landfill based on volumetric analysis of records connected with the Landfill and with some haulers to the Landfill. This is to strongly encourage you to join the Group and to participate in the allocation process and negotiations with U.S. EPA the Group is about to undertake. As is the usual practice, the Group's allocation process will assign shares to all PRPs, not only to those PRPs that are Group Members.

To join the Group or to obtain more information please contact:

Terri Czajka
Ice Miller Donadio & Ryan
One American Square
Box 82001
Indianapolis, Indiana 46282
(Phone: 317/236-2262)
(Facsimile: 317/236-2219)

or

Robert Leininger
Waste Management, Inc.
17250 Newburgh Rd.
Livonia, MI 48152
(Phone: 313/462-6903)
(FAX: 313/462-6286)

We expect the process to move forward quickly, so please contact us as soon as possible.

Very truly yours,

A handwritten signature in cursive script that reads "Terri A. Czajka / msw".

Terri A. Czajka
On Behalf of the Powell Road
Landfill PRP Group

TAC:msw

DEX TRANSMISSION

Please Deliver to: Handy Lampy

From: Jim Clemens

2 Page(s) following...

ANY QUESTIONS PLEASE CALL:

Jim 513-227-7597

The Ohio Bell Telephone Company

Suite 1400
45 Erieview Plaza
Cleveland, Ohio 44114
Phone (216) 822-3439

Thomas A. Linton
Senior Attorney

September 27, 1993

Robert E. Leininger
Waste Management, Inc.
17250 Newburgh Road
Livonia, Michigan 48152-2618

Re: Powell Road site; Huber Heights, Ohio

Dear Mr. Leininger:

We are in receipt of your letter dated September 22, 1993 regarding the Powell Road site in Huber Heights, Ohio.

Since we had not received any information request regarding that site, your letter was the first indication that we are regarded as a PRP for that site.

We are investigating possible Ohio Bell involvement at the site and will respond as quickly as practicable.

Very truly yours,



cc: J. Jagers
G. Reithal

Tentative and Preliminary

Sort Order: By Generator Name

Waste Management of North America, Inc.
POWELL ROAD LANDFILL

SUMMARY OF GENERATOR INFORMATION
As of: 08/11/93

Page 1

Privileged and Confidential
Prepared at the Request of Counsel

Generator Name	Total Volume Identified in the Waste-In Database	Total Number of Loads
7 UP BOTTLING CO	2,873.00 YDS	71
A & A ACOUSTICAL	67.19 YDS	13
A BAIRD	6.84 YDS	2
A E FICKERT	488.66 YDS	19
A ILLEGIBLE	9.95 YDS	3
ABBY CONST	90.00 YDS	3
ABCO CONSTRUCTION	229.54 YDS	40
ABF	2,460.00 YDS	82
ACME MIAMI VENDING	60.00 YDS	2
ADVERTISING DISPLAY	1,379.00 YDS	39
AID PLBG CO	11.82 YDS	3
AIR CITY BUILDERS	41.69 YDS	11
AIRTRON	270.00 YDS	8
AIRWAY CONST	153.11 YDS	6
AL ILLEGIBLE	8.71 YDS	2
AL SCOFFIELD	11.19 YDS	3
AL SHAFFORD	21.76 YDS	6
ALAN BULD	60.00 YDS	2
ALCO CONST	60.00 YDS	2
ALEX INVESTMENT	60.00 YDS	2
ALLCON BUILDERS	2,697.52 YDS	114
ALLOT INVEST	60.00 YDS	2
ALLSTATE	4.36 YDS	2
ALLWAYS HOME IMP	25.52 YDS	10
AMERICAN FIXTURE	240.00 YDS	8
AMERICAN FREIGHT	435.46 YDS	10
AMERICAN HONDA	780.00 YDS	26
AMERICAN ROOFING	182.34 YDS	9
ANCHOR FAB	3,056.29 YDS	76
ANGEL REED	9.33 YDS	3
ANGLER CONSTRUCTION	462.92 YDS	18
ANNA'S DAYCARE	23.64 YDS	4
ANZEL REED	23.01 YDS	6
APF	60.00 YDS	2
APOLLO TRUCKING	195.93 YDS	10
AREA CONST	60.00 YDS	2
ARISTOCRAT PROD	90.00 YDS	3
ARTHER PAINTING CO	90.00 YDS	3
ARTISTIC HOMES	288.04 YDS	11
ASHER ROOFING	120.00 YDS	4
ASSET INSULATION	27.97 YDS	7
ASTROCRAFT	90.00 YDS	3

Record Criteria: 1. All records with generator identified

NOTE: Those Generators having only one load identified in the waste-in database do not appear on this report.

Tentative and Preliminary

Sort Order: By Generator Name

Waste Management of North America, Inc.
POWELL ROAD LANDFILL

SUMMARY OF GENERATOR INFORMATION
As of: 08/11/93

Privileged and Confidential
Prepared at the Request of Counsel

Generator Name	Total Volume Identified in the Waste-In Database	Total Number of Leads
AWI	248.00 YDS	7
B & J CONST	390.00 YDS	13
B & M CONST	60.00 YDS	2
B BAKER	13.69 YDS	3
B BARKER	16.79 YDS	4
B CHAPMAN	11.81 YDS	3
B G DANIS	347.10 YDS	24
B ILLEGIBLE	6.84 YDS	2
B JAMESON	9.95 YDS	2
B YOUNG	11.19 YDS	2
BANFILL PLASTERING	4.98 YDS	2
BARNEY HOSPITAL	50.00 YDS	2
BAUER ROOFING	9.95 YDS	3
BAYSTONE CONST	90.00 YDS	3
BCREEK HUBER & N HEIGHTS	30.00 YDS	2
BCREEK MAD RIVER & N HEIGHTS	22.00 YDS	3
BEAVERCREEK	5,131.08 YDS	250
BEAVERCREEK & MAD RIVER	18.00 YDS	2
BENM GLASS	220.00 YDS	11
BELLBROOK	140.00 YDS	7
BENCH MARK HOMES	90.00 YDS	3
BENDIX CORP	162.00 YDS	4
BERGER IRON	180.00 YDS	15
BILL ADAMS	19.90 YDS	6
BILL ARKIN	10.58 YDS	2
BILL GEORGE	10.57 YDS	2
BILL HOBBS	79.61 YDS	12
BILL ILLEGIBLE	17.42 YDS	4
BILL NEACE	7.46 YDS	2
BILL PATTERSON	6.22 YDS	2
BILL ROBERTS	6.22 YDS	2
BILL SEAGRAVES	6.22 YDS	2
BILL SMITH	8.08 YDS	2
BILL'S CABINET CORP	16.17 YDS	2
BLUEBIRD	94.24 YDS	2
BLUNT BROTHERS	303.00 YDS	9
BOB HUGHES	6.22 YDS	2
BOB ILLEGIBLE	34.82 YDS	10
BOB SUMMERS	18.66 YDS	6
BOMBAY BICYCLE CLUB	60.00 YDS	2
BON BUILDERS INC	58.12 YDS	7
BOUSER MOURNIER	72.00 YDS	6

Record Criteria: 1. All records with generator identified

NOTE: Those Generators having only one lead identified in the waste-in database do not appear on this report.

Tentative and Preliminary

Sort Order: By Generator Name

Waste Management of North America, Inc.
POWELL ROAD LANDFILL

SUMMARY OF GENERATOR INFORMATION
As of: 08/11/93

Privileged and
Prepared at the Request of Counsel

Page

Generator Name	Total Volume Identified in the Waste-In Database	Total Number of Loads
BOYD CONST	120.00 YDS	4
BRAD BLACKN	11.20 YDS	3
BRAD LEWIS	18.03 YDS	5
BRELL CORP	71.82 YDS	4
BRENTWOOD BUILDERS	170.00 YDS	5
BRICKWOOD BLDG	80.00 YDS	2
BROOKVILLE	45.00 YDS	2
BROOKVILLE & ENGLEWOOD	150.00 YDS	5
BROOKVILLE & TIPP CITY	90.00 YDS	3
BROOKVILLE & UNION	140.00 YDS	5
BROOKVILLE & VANDALIA	240.00 YDS	8
BROOKVILLE & W MILTON	150.00 YDS	5
BROOKVILLE ENGLEWOOD & TIPP	90.00 YDS	3
BROOKVILLE ENGLEWOOD & UNION	170.00 YDS	6
BROOKVILLE TIPP & VANDALIA	60.00 YDS	2
BRUCE BAUMAN	18.03 YDS	3
BRUCE SPRINGER CONSTRUCTION	20.52 YDS	5
BUCKEYE BOILER	2,509.70 YDS	79
BUD COMBS	27.38 YDS	6
BUD WRIGHT	18.65 YDS	3
BULLOCK BUILDERS	9.96 YDS	2
BUTLER	420.71 YDS	24
BUTLER & RANDOLPH	150.65 YDS	5
BUTLER & UNION	116.00 YDS	5
BUTLER ROOFING	139.93 YDS	19
BUTLER TOWNSHIP	875.81 YDS	62
BVILLE ENGLE UNION W MILTON	60.00 YDS	2
BVILLE TIPP CITY & VANDALIA	60.00 YDS	2
BU HOME IMPROVEMENT	10.57 YDS	3
C GINTER	6.22 YDS	2
C L HALL & SONS	23.64 YDS	4
C QUINLAN AND SONS	52.26 YDS	7
C W PROP	60.00 YDS	2
CALVIN R COX	13.68 YDS	2
CAMEO CONSTRUCTION	192.65 YDS	44
CARBOLINE COMPANY	342.00 YDS	9
CARDINAL CONST	40.00 YDS	2
CAREFREE ALUMINUM	121.80 YDS	28
CARGILL	14,837.97 YDS	499
CARL HENDRICKSON	44.18 YDS	15
CARLOS DECKER	8.70 YDS	2
CATTLEMAN'S INN	180.00 YDS	6

Record Criteria: 1. All records with generator identified

NOTE: Those Generators having only one load identified in the waste-in database do not appear on this report.

Tentative and Preliminary

Sort Order: By Generator Name

Waste Management of North America, Inc.
POWELL ROAD LANDFILL

SUMMARY OF GENERATOR INFORMATION
As of: 08/11/93

Privileged and
Prepared at the Request of Counsel

Page

Generator Name	Total Volume Identified in the Waste-In Database	Total Number of Loads
CELASTA M ZAT	6.22 YDS	2
CENTER CITY	24.00 YDS	2
CENTRAL SERVICE	70.00 YDS	2
CENTRAL STATE UNIVERSITY	718.84 YDS	57
CERTIFIED ELECTRIC INC	11.20 YDS	3
CHARLES GRADY	6.22 YDS	2
CHARLES ILLEGIBLE	8.09 YDS	2
CHARLES L EYLER	27.36 YDS	6
CHARLES LANGFORD	6.22 YDS	2
CHARLES P LYTTLE	28.60 YDS	8
CHARLES SNOOK IND	346.42 YDS	36
CHARLES TRUMELL	31.71 YDS	7
CHARLIE E MARSHALL	7.46 YDS	2
CHEMINEER	270.00 YDS	8
CHEMOWITTS	16.18 YDS	3
CHI CHI	20.00 YDS	2
CHILDRENS MEDICAL	120.00 YDS	4
CHRIS MINTON	10.57 YDS	3
CHRIS WILLIAMS	30.47 YDS	4
CHRYSLER	71,226.12 YDS	1,705
CHUCK PETERSON	6.84 YDS	2
CIN-DAYTON CONST	200.00 YDS	6
CINCINNATI METRO CONST	70.00 YDS	2
CINDY DALE	6.84 YDS	2
CITIZEN'S FEDERAL	98.00 YDS	4
CITY OF DAYTON	54,493.46 YDS	3,410
CITY OF ILLEGIBLE	50.00 YDS	2
CITY OF MIAMISBURG	63.00 YDS	3
CITY OF SPRINGFIELD	58,162.94 YDS	2,682
CITY OF VANDALIA	6,201.61 YDS	361
CLARK & GREENE	10,395.28 YDS	334
CLARK & MUBER HEIGHTS	206.00 YDS	7
CLARK & PHILLIPSBURG	93.00 YDS	3
CLARK COUNTY	8,439.87 YDS	300
CLARK GREENE & MUBER HTS	712.76 YDS	32
CLARK ILLEGIBLE	51.00 YDS	2
CLAY RULLMANN	6.22 YDS	2
CLAYTON & ENGLEWOOD	60.00 YDS	2
CLAYTON ENGLEWOOD & POURG	119.00 YDS	4
CLEVINGER ROOFING	22.39 YDS	5
CLIFFORD E POLING	14.31 YDS	3
CLYDE L COMBS	15.56 YDS	3

Record Criteria: 1. All records with generator identified

NOTE: Those Generators having only one load identified in the waste-in database do not appear on this report.

Tentative and Preliminary

Sort Order: By Generator Name

Waste Management of North America, Inc.
POWELL ROAD LANDFILL

SUMMARY OF GENERATOR INFORMATION
As of: 08/11/93

Page 3

Privileged and Confidential
Prepared at the Request of Counsel

Generator Name	Total Volume Identified in the Waste-In Database	Total Number of Loads
CNC CONSTRUCTION	60.00 YDS	2
COATES	82.09 YDS	24
COLONIAL HILLS	190.00 YDS	5
COLONY OF FOREST PARK	166.84 YDS	6
CONCORSE CONSTRUCTION	51.00 YDS	4
CONDOR PAINTING	31.71 YDS	5
CONSTRUCTION MANAGEMENT	180.00 YDS	6
CONSTRUCTION SPECIALISTS	21.15 YDS	7
CONSTRUCTION UNL	286.62 YDS	59
COPLAND MFG	90.00 YDS	3
CORNA & DICESARE	300.00 YDS	10
CRAIG CASTLE	7.46 YDS	2
CRAIG MARTIN	60.00 YDS	2
CRAIG WALKER	66.55 YDS	3
CREMEAN CONSTRUCTION	335.00 YDS	10
CRYSTAL LAKE	1,724.00 YDS	72
CURR CONST	60.00 YDS	2
CURT MONTGOMERY	31.10 YDS	5
D & D FENCE	72.00 YDS	2
D GRENIER	10.00 YDS	2
D HAZEN	8.09 YDS	2
D ILLEGIBLE	10.58 YDS	2
D JACKSON	3.73 YDS	2
D L ALLEN CORPORATION	72.13 YDS	17
D L BUSSEY	27.37 YDS	4
DALE REEDER	8.71 YDS	2
DAM WELD	8.08 YDS	2
DAN ILLEGIBLE	23.01 YDS	5
DAN MORRIS	9.96 YDS	2
DANIEL GILLESPIE	16.78 YDS	4
DANIEL R KITTLE	30.47 YDS	9
DANIEL SCHNEIDER	6.22 YDS	2
DAP	9,442.36 YDS	243
DARREN CO	30.00 YDS	2
DAVE ILLEGIBLE	10.57 YDS	2
DAVEY'S MI INC	90.00 YDS	3
DAVID DEVILLISS	19.90 YDS	2
DAVID ILLEGIBLE	25.51 YDS	6
DAVID L LEWIS	8.08 YDS	2
DAVID M JONES	18.67 YDS	4
DAVID SIPE	7.46 YDS	2
DAVID VAN SYOC	6.22 YDS	2

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tentative and Preliminary

Sort Order: By Generator Name

Waste Management of North America, Inc.
POWELL ROAD LANDFILL

SUMMARY OF GENERATOR INFORMATION
As of: 08/11/93

Page 6

Privileged and Confidential
Prepared at the Request of Counsel

Generator Name	Total Volume Identified in the Waste-In Database	Total Number of Loads
DAVID YONTS	31.72 YDS	9
DAYL DONALEY	24.25 YDS	7
DAYS	84.00 YDS	2
DAYTON & ENGLEWOOD	714.31 YDS	26
DAYTON & HARRISON	591.31 YDS	21
DAYTON & HUBER HEIGHTS	232.40 YDS	7
DAYTON & KETTERING	35.00 YDS	2
DAYTON & MADISON	55.00 YDS	2
DAYTON & VANDALIA	124.00 YDS	5
DAYTON AIR FAIR	210.00 YDS	6
DAYTON AIRPORT	60.00 YDS	2
DAYTON ART INSTITUTE	90.00 YDS	3
DAYTON CONSTRUCTION	121.41 YDS	14
DAYTON DOOR SALES	600.00 YDS	15
DAYTON ELECTRO PLATE	90.00 YDS	3
DAYTON ENGLEWOOD & VANDALIA	397.31 YDS	13
DAYTON FENCE	23.46 YDS	2
DAYTON FINANCIAL SERVICE	793.00 YDS	36
DAYTON ILLEGIBLE	95.00 YDS	3
DAYTON METROPOLITAN	13.68 YDS	2
DAYTON MIAMISBURG & KETT	70.00 YDS	2
DAYTON OUTDOOR	10.57 YDS	3
DAYTON PALLET	83.57 YDS	10
DAYTON PRESS	8,086.98 YDS	188
DAYTON RUSTPROOF	2,580.00 YDS	86
DAYTON SCHOOLS	87.00 YDS	3
DAYTON SERVICES	13.06 YDS	2
DAYTON TOOL	11.82 YDS	2
DAYTON WEATHER PRODUCTS	18.85 YDS	5
DELCO	2,466.46 YDS	107
DENNIS GIVENS	9.96 YDS	2
DENNIS YATES	13.06 YDS	2
DEREK ILLEGIBLE	12.44 YDS	4
DEREK THOMAS	39.79 YDS	11
DESIGNER DEPOT	50.00 YDS	2
DIANNE GROSS	11.19 YDS	2
DICK PRICE	9.96 YDS	2
DICK ROBBINS	5.60 YDS	2
DICONIX	124.00 YDS	3
DIGGER NOVAK	234.00 YDS	7
DIXIE DRY WALL CO	147.44 YDS	23
DOBBS HOUSE	60.00 YDS	2

Record Criteria: 1. All records with generator identified

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Tentative and Preliminary

Sort Order: By Generator Name

Waste Management of North America, Inc.
POWELL ROAD LANDFILL

SUMMARY OF GENERATOR INFORMATION
As of: 08/11/93

Page

Privileged and Confidential
Prepared at the Request of Counsel

Generator Name	Total Volume Identified in the Waste-In Database	Total Number of Loads
DOMM BROTHERS	160.00 YDS	6
DOM ANTHONY	10.58 YDS	2
DOM BORING	9.33 YDS	2
DOM HESS	17.42 YDS	3
DOM ILLEGIBLE	18.03 YDS	4
DONALD ILLEGIBLE	11.82 YDS	3
DONNIE WILSON	7.46 YDS	2
DOUG ANDREWS	24.88 YDS	2
DOWNTOWN DAYTON	675.32 YDS	34
DUANE O SHOPE	8.08 YDS	2
DUNCAN	60.00 YDS	2
DURASPAH	6,329.04 YDS	211
DURIOR	3,406.29 YDS	116
DURO CO	60.00 YDS	3
E & R CHURCH	50.00 YDS	2
E DAYTON	1,576.99 YDS	67
E E DOWNING	6.22 YDS	2
E E ILLEGIBLE	6.84 YDS	2
EASTERN REFRIGERATION	60.00 YDS	2
ED BAER	6.22 YDS	2
ED ILLEGIBLE	10.57 YDS	3
ED JOHNSON	8.70 YDS	2
ED WALDEN	9.95 YDS	2
ED WALDERN	8.71 YDS	2
ED'S TRUCK & TRAILER	216.00 YDS	18
EDGAR BINGHAM	7.46 YDS	2
EDWARD J HONAN	74.64 YDS	8
EDWARD JONES	6.22 YDS	2
ELDER BEERMAN	409.11 YDS	12
ELMER ROGERS	6.84 YDS	2
EMMETT HERBST	8.71 YDS	2
EMORY	404.85 YDS	10
ENDCO	55.00 YDS	3
ENGLEWOOD	3,244.66 YDS	150
ENGLEWOOD & MUBER HEIGHTS	62.31 YDS	2
ENGLEWOOD & TIPP	60.00 YDS	2
ENGLEWOOD & TIPP CITY	50.00 YDS	2
ENGLEWOOD & TROTWOOD	110.00 YDS	4
ENGLEWOOD & UNION	470.00 YDS	16
ENGLEWOOD & VANDALIA	958.62 YDS	37
ENGLEWOOD & W MILTON	709.00 YDS	24
ENGLEWOOD BVILLE & W MILTON	60.00 YDS	2

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Tentative and Preliminary

Sort Order: By Generator Name

Waste Management of North America, Inc.
POWELL ROAD LANDFILL

SUMMARY OF GENERATOR INFORMATION
As of: 08/11/93

Page

Privileged and Confidential
Prepared at the Request of Counsel

Generator Name	Total Volume Identified in the Waste-in Database	Total Number of Loads
ENGLEWOOD CLEAN UP	40.00 YDS	2
ENGLEWOOD ILLEGIBLE	60.00 YDS	2
ENGLEWOOD SERVICE GARAGE	60.00 YDS	2
ENGLEWOOD TIPP & PHILLIPSBURG	60.00 YDS	2
ENGLEWOOD TIPP & W MILTON	150.00 YDS	5
ENGLEWOOD TIPP CITY & UNION	60.00 YDS	2
ENGLEWOOD UNION & W MILTON	470.00 YDS	16
ENTERPRISE ROOFING	127.08 YDS	19
ERNIE GREENE INC	240.00 YDS	8
ESTHER PRICE CANDIES	103.73 YDS	5
F & M CONSTRUCTION	161.26 YDS	27
FAIRBORN	666.00 YDS	23
FAIRBORN & XENIA	85.00 YDS	3
FAIRBORN MIAMI & XENIA	50.00 YDS	2
FARMERSVILLE	1,109.36 YDS	56
FELIAANGILI	21.76 YDS	4
FENTON FOUNDRY	72.00 YDS	6
FERGUSON CONST	23.11 YDS	2
FIORI MILLS	500.00 YDS	12
FOOD PACKAGING	84.00 YDS	2
FOREMAN INDUSTRIES	102.33 YDS	11
FRANK STOCKSLAGER	7.46 YDS	2
FRANKLIN	354.00 YDS	19
FRED DEBRA	270.00 YDS	9
FRED ZINK EXCAVATING	37.32 YDS	6
FRISCH'S	180.00 YDS	6
FRYMAN KUCK	68.25 YDS	14
FULMER SUPERMARKETS	6.84 YDS	2
FUNERAL HOME	19.92 YDS	4
G K TURNER	7.46 YDS	2
G SWALLOW	10.57 YDS	3
GAINES CONSTRUCTION	99.33 YDS	6
GARLOCK	41.00 YDS	3
GARY ILLEGIBLE	10.57 YDS	3
GARY PETERS	30.48 YDS	5
GATEWAY ROOFING	59.09 YDS	4
GAYSTONE CORP	1,400.00 YDS	35
GEM CITY	134.98 YDS	5
GEM CITY CHEMICALS	47.27 YDS	8
GEM CITY ENGINES	140.00 YDS	5
GEM CITY MACHINE	60.00 YDS	2
GEM CITY TOOL	660.00 YDS	22

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Tentative and Preliminary

Sort Order: By Generator Name

Waste Management of North America, Inc.
POWELL ROAD LANDFILL

Page 9

SUMMARY OF GENERATOR INFORMATION
As of: 08/11/93

Privileged and Confidential
Prepared at the Request of Counsel

Generator Name	Total Volume Identified in the Waste-In Database	Total Number of Loads
GENE BENNINGTON	8.08 YDS	2
GENERAL	2,568.39 YDS	84
GENERAL REG	65.00 YDS	3
GENERAL TELEPHONE	270.00 YDS	8
GEORGE ALLEN	28.00 YDS	5
GEORGE HARDIN	74.63 YDS	8
GEORGE MCNEELY	10.57 YDS	3
GEORGE R SNYDER	10.57 YDS	3
GEORGE W ILLEGIBLE	6.22 YDS	2
GERALD DIMENT	20.52 YDS	6
GEUY CONSTRUCTION	30.48 YDS	9
GILBANE CONSTRUCTION	7,946.12 YDS	265
GILBERT BROTHERS CONSTRUCTION	1,354.98 YDS	39
GLEN P MASON	44.76 YDS	6
GLENN E RICHARD II	9.95 YDS	2
GLOCK & SON	6.22 YDS	2
GOLD CIRCLE	150.00 YDS	5
GOLD KEY HOMES	289.30 YDS	70
GOLDMANS	270.00 YDS	9
GOOD SAMARITAN HOSPITAL	138.00 YDS	3
GOODWILL	14,469.00 YDS	346
GOODYEAR	21.16 YDS	4
GRAY DRUGS	102.00 YDS	4
GREENE & MIAMI	245.00 YDS	9
GREENE COUNTY	18,747.71 YDS	726
GREG FARLEY	11.19 YDS	3
GREG NEELEY	8.08 YDS	2
GREGORY MERGM	9.33 YDS	2
GLDORF & WEGLAG	33.11 YDS	2
GUY CONSTRUCTION	92.68 YDS	12
H & H PLASTICS	1,085.00 YDS	37
H & J SERVICE ST	6.84 YDS	2
H A JONES	90.00 YDS	3
H CLARK	16.16 YDS	4
H FLETCHER	11.20 YDS	2
H R DETWEILER	18.66 YDS	5
H R REICK & SON	146.16 YDS	37
HAER CONSTRUCTION	160.31 YDS	19
HAROLD ILLEGIBLE	14.93 YDS	2
HAROLD JANSEN	6.22 YDS	2
HAROLD JONES	8.70 YDS	2
HARRIS	79.11 YDS	3

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Tentative and Preliminary

Sort Order: By Generator Name

Waste Management of North America, Inc.
POWELL ROAD LANDFILL

SUMMARY OF GENERATOR INFORMATION
As of: 08/11/93

Page 10

Privileged and Confidential
Prepared at the Request of Council

Generator Name	Total Volume Identified in the Waste-In Database	Total Number of Loads
HARRIS GRAPHICS	80.00 YDS	2
HARRISON	1,522.29 YDS	66
HARRISON TOWNSHIP	1,497.11 YDS	102
HARRY E BRUCE	8.08 YDS	2
HENDERSON HOUSE	12.44 YDS	2
HENDERSON RES	90.00 YDS	3
HENRY PATER	13.06 YDS	3
HENRY STOCK & SON	329.77 YDS	47
HENRY W WAMPLER	9.95 YDS	2
HERB GROSS	9.95 YDS	2
HEWITT SOAP	121.00 YDS	4
HICKEY CONSTRUCTION	212.00 YDS	7
HICKS CO	7.46 YDS	2
HILLSMITH & CO	77.10 YDS	23
HOBART CORP	3,820.66 YDS	127
HOFFMAN BUILDERS	292.47 YDS	89
HOGAN TRANS	127.51 YDS	7
HOLDERMANS	17.42 YDS	2
HONE GUARD	7.46 YDS	2
HONEYWELL	9.96 YDS	2
HRA INC	44.16 YDS	7
HUBER HEIGHTS	8,188.48 YDS	378
HUBER HEIGHTS & MAD RIVER	90.00 YDS	4
HUBER HEIGHTS & NEW CARLISLE	83.00 YDS	3
HUBER HEIGHTS & NORTHERN HTS	305.61 YDS	47
HUBER HEIGHTS & TIPP CITY	231.00 YDS	10
HUBER HEIGHTS & UNION	41.66 YDS	4
HUBER HEIGHTS & VANDALIA	130.00 YDS	6
HUBER HEIGHTS ROAD DEPT	47.78 YDS	8
HUBER HEIGHTS SCHOOLS	57.85 YDS	3
HUBER HOMES	1,535.02 YDS	304
HUBER HTS N HEIGHTS & UNION	14.00 YDS	2
HUBER INVESTMENTS	731.04 YDS	25
HUBER MOBILE HOME PARK	8.08 YDS	2
HUFFMAN CONSTRUCTION	150.00 YDS	5
HUGH	9.96 YDS	2
HUNGARIAN CHURCH	60.00 YDS	2
HYDE AVE INVESTMENT	60.00 YDS	2
HYLAND MACHINE	80.00 YDS	4
I F WEBBER	96.00 YDS	8
ILLEGIBLE LUMBER	90.00 YDS	3
IML	648.00 YDS	17

Record Criteria: 1. All records with generator identified

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Tentative and Preliminary

Sort Order: By Generator Name

Waste Management of North America, Inc.
POWELL ROAD LANDFILL

SUMMARY OF GENERATOR INFORMATION
As of: 08/11/93

Page 1

Privileged and Confidential
Prepared at the Request of Counsel

Generator Name	Total Volume Identified in the Waste-In Database	Total Number of Loads
INDEPENDENT TRAILER SERVICE	13.68 YDS	4
INLAND DIVISION OF GN	381.30 YDS	10
INSULATION UNLIMITED	70.00 YDS	3
INTERNATIONAL BEDDING	90.00 YDS	3
IRELAND FIELD	120.00 YDS	4
ISAAC BARNE	11.20 YDS	2
ISREAL BUILDERS	360.00 YDS	10
J D MOORE	8.09 YDS	2
J DAVIDSON	10.57 YDS	3
J E DUNCAN	94.00 YDS	4
J ILLEGIBLE	6.84 YDS	2
J KETTNER	6.22 YDS	2
J L SCHOLL	7.46 YDS	2
J PIERSON	8.08 YDS	2
JACK COLLINS	26.11 YDS	7
JACK WEBB CONST	90.00 YDS	3
JACKSON COMMUNICATIONS	240.00 YDS	8
JAMES BALL	9.33 YDS	3
JAMES CARTER	16.18 YDS	3
JAMES CLARK	7.46 YDS	2
JAMES D ALFORD	7.46 YDS	2
JAMES E MILLER	7.46 YDS	2
JAMES F ILLEGIBLE	8.70 YDS	2
JAMES ILLEGIBLE	11.82 YDS	3
JAMES KIMMERLY	9.33 YDS	3
JAMES PHIPPS	14.30 YDS	4
JAMES SCHELL HOUSE	9.33 YDS	3
JAMES SHANN	8.70 YDS	2
JAMES T SLOSS	11.20 YDS	2
JARRA CONSTRUCTION	82.72 YDS	20
JASON KING	6.22 YDS	2
JASPER MALONE	43.55 YDS	7
JAYNES SHEET METAL	34.21 YDS	7
JEFF FRY	12.44 YDS	2
JEFF ILLEGIBLE	17.41 YDS	4
JEFF PRATTE	29.84 YDS	4
JEFF YANTS	22.39 YDS	3
JEREMIAN ROOFING	9.33 YDS	3
JERRY BAME	14.92 YDS	2
JERRY DILLON	18.66 YDS	5
JERRY ILLEGIBLE	11.81 YDS	3
JERRY KIRK	11.81 YDS	3

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Tentative and Preliminary

Sort Order: By Generator Name

Waste Management of North America, Inc.
POWELL ROAD LANDFILL

SUPPLY OF GENERATOR INFORMATION
As of: 08/11/93

Page 1

Privileged and Confidential
Prepared at the Request of Counsel

Generator Name	Total Volume Identified in the Waste-In Database	Total Number of Loads
JERRY THIEL	9.95 YDS	2
JESS	41.65 YDS	5
JESSE MULLIN	6.22 YDS	2
JIM COLOSTON	60.00 YDS	2
JIM DALE	82.00 YDS	2
JIM EVANS	14.93 YDS	3
JIM ILLEGIBLE	18.04 YDS	5
JIM JORDAN	6.84 YDS	2
JIM PIDDLE	8.71 YDS	2
JIM RONEY	6.84 YDS	2
JIM YOUNG	8.08 YDS	2
JOE DUNAWAY	7.46 YDS	2
JOE HILAS	6.22 YDS	2
JOEL CALDWELL	16.16 YDS	4
JOEL SINKS	8.70 YDS	2
JOHN ALLISON	9.33 YDS	3
JOHN B BRINK	10.57 YDS	3
JOHN CLAY	12.44 YDS	3
JOHN DUCKRO	150.00 YDS	5
JOHN ILLEGIBLE	23.63 YDS	7
JOHN L ILLEGIBLE	8.09 YDS	2
JOHN R AGER	6.22 YDS	2
JOHN S HALL	6.84 YDS	2
JOSEPH ILLEGIBLE	29.24 YDS	5
JOSEPH MALONE	24.87 YDS	5
JULIE M MOORMAN	7.46 YDS	2
K P MARION	530.00 YDS	18
K P MYERING CONST	100.00 YDS	3
K WM BEACH HFG COMPANY	199.15 YDS	42
K-MART	252.00 YDS	7
KADON CORP	228.78 YDS	31
KAFFENBARGER CONSTRUCTION	339.54 YDS	65
KARL ILLEGIBLE	11.19 YDS	2
KAUFMAN CONST	60.00 YDS	2
KEN HARRIS	7.46 YDS	2
KEN HATFIELD	10.57 YDS	3
KEN KOVALESKI	9.33 YDS	2
KEN STAMMEN	9.96 YDS	2
KENDELL CONSTRUCTION	43.82 YDS	4
KENT MILLER	15.55 YDS	5
KERR CONST	180.00 YDS	6
KETTERING	445.00 YDS	21

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Tentative and Preliminary

Sort Order: By Generator Name

Waste Management of North America, Inc.
POWELL ROAD LANDFILL

SUMMARY OF GENERATOR INFORMATION
As of: 08/11/93

Page 1

Privileged and Confidential
Prepared at the Request of Council

Generator Name	Total Volume Identified in the Waste-in Database	Total Number of Loads
KETTERING & MAD RIVER	85.00 YDS	4
KETTERING HARRISON	50.00 YDS	2
KING COLE	60.00 YDS	2
KINGS CONSTRUCTION	4,596.01 YDS	105
KINNINGER CONSTRUCTION	72.80 YDS	13
KOFFMAN CONSTRUCTION	50.00 YDS	2
KURT ILLEGIBLE	9.95 YDS	3
L A MARSHALL & SON CONST	32.97 YDS	4
L B ROBINSON	162.00 YDS	5
L B SCHROEDER	92.00 YDS	4
L C MOORE	10.57 YDS	3
L D CUSTICK	7.46 YDS	2
L D OWENS	16.18 YDS	3
L NEWMAN	9.33 YDS	3
L SPRINGER	30.50 YDS	6
LAMAR OUTDOOR ADV	78.39 YDS	16
LANDMARK ALUM PROD	4.98 YDS	2
LARRY ANDERSON	8.70 YDS	2
LARRY ILLEGIBLE	7.46 YDS	2
LARRY JOHNSON	21.77 YDS	7
LARRY MCKENZIE	9.95 YDS	3
LARRY MOORE	34.21 YDS	11
LAWRENCE BECK	90.00 YDS	3
LEE BOYD	8.70 YDS	2
LENZ COMPANY	8.70 YDS	2
LEONARD CONST	90.00 YDS	3
LESTER W FULTZ	88.31 YDS	12
LEVINSTON CONSTRUCTION	90.00 YDS	3
LEVITON CONSTRUCTION	1,327.91 YDS	146
LEVITS FURNITURE	196.00 YDS	5
LEWIS CONSTRUCTION INC	102.81 YDS	15
LIBERAL MARKETS	203.11 YDS	32
LITTLE CAESERS	9.33 YDS	2
LOGO CONSTRUCTION	60.00 YDS	3
LOOSE NURSERY	346.95 YDS	29
LORD PRECISION	270.00 YDS	9
LUNN PAINTING	22.38 YDS	6
LUMBER CO #202	60.00 YDS	2
M & M SERVICES	888.38 YDS	49
M C SAUNDERS COMPANY	178.62 YDS	37
M D TRIMMER	12.44 YDS	4
M FERGERTSON	11.81 YDS	3

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Tentative and Preliminary

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Waste Management of North America, Inc.
POWELL ROAD LANDFILL

SUMMARY OF GENERATOR INFORMATION
As of: 08/11/93

Page 1

Privileged and Confidential
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Generator Name	Total Volume Identified in the Waste-in Database	Total Number of Loads
M HART	7.46 YDS	2
MAD RIVER & N DAYTON	180.00 YDS	6
MAD RIVER TOWNSHIP	2,393.88 YDS	121
MADISON & RANDOLPH	142.88 YDS	7
MADISON TOWNSHIP	766.76 YDS	43
MAIL A WAY	14.31 YDS	3
MARC O'HAIR	11.20 YDS	3
MARK COTEREL	34.21 YDS	5
MARK ILLEGIBLE	27.37 YDS	6
MARK OBERER	14.92 YDS	2
MARSHALL GARD	15.55 YDS	2
MARTIN CONST	48.66 YDS	2
MARTIN L HORNE JR	8.71 YDS	2
MARTY SCHLOSSER	8.70 YDS	2
MARVIN HILL	9.33 YDS	3
MASTER ILLEGIBLE	80.00 YDS	2
MASTER KOEHRING	310.00 YDS	8
MATERIAL DIST	120.00 YDS	3
MAZIER CORPORATION	1,440.00 YDS	36
MCCALLS	318.00 YDS	5
MCCARROLL CONSTRUCTION	30.47 YDS	8
MCCULLEY INDUSTRIES	334.00 YDS	10
MCGOVERN BUILDERS	110.08 YDS	34
MCMASTYS	13.68 YDS	3
MDI	360.00 YDS	9
MEDWAY	1,417.00 YDS	66
MEDWAY & RANDOLPH	122.00 YDS	4
MERCHANDISE DISPLAYS	27.99 YDS	2
METRO MARKET	650.00 YDS	22
METRO SERVICES	60.00 YDS	2
MIAMI	1,806.00 YDS	41
MIAMI BUSINESS INT	144.00 YDS	4
MIAMI CO	2,601.00 YDS	115
MIAMI COUNTY	382.00 YDS	11
MIAMI PROJ	225.00 YDS	3
MIAMI TOWNSHIP	99.00 YDS	4
MIAMI VALLEY REMOD	40.00 YDS	2
MICHAEL D DEVOE	8.71 YDS	2
MICHAEL ILLEGIBLE	7.46 YDS	2
MID CENTRAL CONST	47.89 YDS	5
MID STATE BEER	60.00 YDS	2
MID STATE PAINT	1,346.14 YDS	34

Record Criteria: 1. All records with generator identified

NOTE: Those Generators having only one load identified in the waste-in database do not appear on this report.

tentative and Preliminary

Sort Order: By Generator Name

Waste Management of North America, Inc.
 POWELL ROAD LANDFILL

SUMMARY OF GENERATOR INFORMATION
 As of: 08/11/93

Page 19

Privileged and Confidential
 Prepared at the Request of Counsel

Generator Name	Total Volume Identified in the Waste-In Database	Total Number of Loads
MIKE CHARNOCK	39.19 YDS	6
MIKE MEYERS	9.95 YDS	2
MIKE PETERSON	9.33 YDS	3
MIKE REEF	8.70 YDS	2
MIKE WORKMAN	6.22 YDS	2
MILES LAB	382.00 YDS	10
MILLER DRYWALL C	126.22 YDS	19
MILLER MOVING	108.83 YDS	8
MILLER VALENTINE	67.18 YDS	13
MIP	784.00 YDS	22
MODERN BUILDERS SUPPLY	15.55 YDS	2
MODERN INDUSTRIAL PLASTICS	1,298.00 YDS	33
MONSANTO	150.00 YDS	5
MONT CO SOUTH INCINERATOR	983.20 YDS	15
MONTGOMERY CO ENGINEERS	154.33 YDS	52
MONTGOMERY CO FAIRGROUNDS	70.00 YDS	2
MONTGOMERY CO PARKS & REC	61.55 YDS	14
MONTGOMERY COUNTY	19.91 YDS	7
MORaine PAINT	5,243.32 YDS	154
MP1	80.00 YDS	2
MULLINS RUBBER	1,080.00 YDS	29
MYLAND TRIMMER	6.22 YDS	2
N & N	60.00 YDS	2
N DAYTON	8,718.37 YDS	356
N HEIGHTS RANDOLPH & UNION	54.00 YDS	8
N J DIX & SONS	267.40 YDS	58
N WEST DAYTON	291.94 YDS	10
NANCY WALTERS	7.46 YDS	2
NATIONWIDE ROOFING	225.17 YDS	30
NCR	90.00 YDS	3
NEAL GIBSON	5.60 YDS	2
NEW CARLISLE	242.00 YDS	9
NEW LIFE	8.09 YDS	2
NOLTE BRASS FOUNDRIES	39.84 YDS	8
NORTH WEST TOOL CO	71.51 YDS	19
NORTHERN HEIGHTS	886.77 YDS	126
NORTHERN HEIGHTS & RANDOLPH	40.00 YDS	8
NORTHLAND VILLAGE	330.21 YDS	39
NU WAY CONT	4.36 YDS	2
O CALDWELL	7.46 YDS	2
O-HIGH-O CRANE S	14.30 YDS	4
OBEREL'S FLOWERS	11.20 YDS	2

Record Criteria: 1. All records with generator identified

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Tentative and Preliminary

Sort Order: By Generator Name

Waste Management of North America, Inc.
POWELL ROAD LANDFILL

SUMMARY OF GENERATOR INFORMATION
As of: 08/11/93

Page 16

Privileged and Confidential
Prepared at the Request of Counsel

Generator Name	Total Volume Identified in the Waste-In Database	Total Number of Loads
ODELL COX	9.95 YDS	2
ODELL POWELL	16.79 YDS	5
OHIO BELL	714.15 YDS	24
OHIO GARAGE BUILDERS	36.07 YDS	13
OHIO MASONIC HOME	752.71 YDS	177
OHIO RFG CO	18.65 YDS	2
OKAY WRECKING	292.27 YDS	14
OREN PLASTER	107.61 YDS	23
ORIN SCHAFER SR	9.33 YDS	3
ORVILLE BAIRD	9.33 YDS	2
OTIS GREGORY	8.70 YDS	2
OVERLOOK HOMES	40.00 YDS	2
P & M CONST	7.46 YDS	2
P K LUMBER	235.00 YDS	8
P SPRAGUE	7.46 YDS	2
P STALLARD	7.46 YDS	2
PAINT AMERICA	90.00 YDS	3
PARK LAYNE	3,862.00 YDS	147
PARK LAYNE & PHILLIPSBURG	62.00 YDS	2
PARSON CONST	42.22 YDS	3
PAT ILLEGIBLE	8.09 YDS	2
PATRICK DAY	8.09 YDS	2
PATTERSON IRON & METAL	1,002.50 YDS	36
PAUL ANDERSON	23.63 YDS	2
PAUL DUDLEY	16.17 YDS	3
PAUL E DAUGHERTY	11.82 YDS	3
PAUL MARSHMAN	16.79 YDS	2
PAUL HUSHMAN	27.99 YDS	2
PAUL MAIDEN CONSTRUCTION	9.96 YDS	2
PAUL MORGAN	8.71 YDS	2
PAUL MUELLER	9.96 YDS	2
PAUL NORTH	13.06 YDS	4
PAUL P REMLAND	6.22 YDS	2
PAUL RICE	21.14 YDS	3
PAUL WAMPLER	16.18 YDS	3
PAYT CONSTRUCTION	335.85 YDS	28
PEPPER CONST	345.00 YDS	11
PEPSI COLA	3,678.33 YDS	302
PERKINS CONST	103.73 YDS	4
PETE DI SALVO	8.71 YDS	2
PETERSON CONSTRUCTION	958.71 YDS	33
PHILIP MINES	7.47 YDS	3

Record Criteria: 1. All records with generator identified

NOTE: These Generators having only one load identified in the waste-in database do not appear on this report.

Tentative and Preliminary

Sort Order: By Generator Name

Waste Management of North America, Inc.
POWELL ROAD LANDFILL

SUMMARY OF GENERATOR INFORMATION
As of: 08/11/93

Page 17

Privileged and Confidential
Prepared at the Request of Counsel

Generator Name	Total Volume Identified in the Waste-In Database	Total Number of Loads
PHILIP MANUEL	57.84 YDS	7
PHILIPS INC	276.79 YDS	16
PHILLIP	125.00 YDS	5
PHILLIP SCHOFFER	6.22 YDS	2
PHILLIPSBURG	2,746.00 YDS	110
PHILLIPSBURG & UNION	90.00 YDS	3
PHILLIPSBURG LUMBER	72.75 YDS	17
PICKET ENTERPRISE	120.00 YDS	4
PIZZA HUT	24.00 YDS	2
PLASCO TOOL	4,572.65 YDS	153
PLEASANT HILL	125.00 YDS	6
PLUMBER SUPPLY	38.56 YDS	3
PLY BRICKO	168.00 YDS	7
POE AVENUE	90.00 YDS	3
PONDEROSA	50.00 YDS	2
POPE BROTHERS	154.87 YDS	27
POPPA BUILDERS	116.94 YDS	22
POSSERT CONSTRUCTION	72.00 YDS	3
PPG	160.00 YDS	5
PREMIERE RUBBER	162.00 YDS	4
PRICE BROTHERS	338.00 YDS	17
PTI	13,935.36 YDS	398
PYPER CONSTRUCTION CO	65.96 YDS	12
R & R TRUCKING	29.86 YDS	7
R B DISHMAN	7.46 YDS	2
R C MILLER BUILDERS	149.23 YDS	18
R CLINARD	6.84 YDS	2
R DONNELL	14.30 YDS	4
R HOCKADAY	8.09 YDS	2
R ILLEGIBLE	37.32 YDS	8
R L DAVIDSON	9.33 YDS	2
R SEARS	8.70 YDS	2
RALPH BALL	9.95 YDS	2
RALPH E ILLEGIBLE	8.09 YDS	2
RALPH FLORES	13.68 YDS	4
RALPH ILLEGIBLE	8.71 YDS	2
RANDALL BYRD	6.22 YDS	2
RANDOLPH & UNION	29.00 YDS	2
RANDOLPH TOWNSHIP	2,269.29 YDS	118
RANDY BAKER	12.44 YDS	4
RANDY L GRIMM	13.68 YDS	4
RANTEX - WPAFB	60.00 YDS	2

Record Criteria: 1. All records with generator identified

NOTE: Those Generators having only one load identified in the waste-in database do not appear on this report.

Tentative and Preliminary

Sort Order: By Generator Name

Waste Management of North America, Inc.
POWELL ROAD LANDFILL

SUMMARY OF GENERATOR INFORMATION
As of: 08/11/93

Page 1

Privileged and Confidential
Prepared at the Request of Counsel

Generator Name	Total Volume Identified in the Waste-In Database	Total Number of Loads
RANTEX CONSTRUCTION	120.00 YDS	4
RAY	92.04 YDS	12
RAY SMITH	6.22 YDS	2
REINHARDT PAINTING CO	311.03 YDS	57
RELIABLE SHEET METAL	90.18 YDS	17
RENO	20.54 YDS	4
REQUARTN LUMBER	240.00 YDS	8
REV BILLY D COLLINS	7.46 YDS	2
REYCO DRUGS	78.00 YDS	5
REYNOLDS & REYNOLDS	130.00 YDS	4
RICHARD MILLER	23.64 YDS	5
RICHARD SCHALL	7.46 YDS	2
RICK ILLEGIBLE	18.66 YDS	5
RICK LAWSON (HAGETT)	10.58 YDS	2
RICK ROGERS	6.22 YDS	2
RIFF RAFF	41.05 YDS	4
RIGIT REALTY	8.70 YDS	2
RITE AID	42.00 YDS	2
RITTER PLUMBING CO INC	39.95 YDS	2
RIVERSIDE	3,769.12 YDS	247
ROBERT ILLEGIBLE	8.08 YDS	2
ROBERT L HEDGES	12.44 YDS	2
ROBERT MACKE	10.57 YDS	3
ROBERTS CONSOLIDATED	1,263.73 YDS	31
ROCKYS AUTO BODY	9.33 YDS	2
RODGER HANSEL	14.93 YDS	3
RODNEY THOMPSON	8.70 YDS	2
ROGER ILLEGIBLE	11.20 YDS	2
ROGER KELLY	8.70 YDS	2
ROGER MAYFIELD	6.84 YDS	2
ROGER OWENS	13.06 YDS	3
RON BROCK	6.84 YDS	2
RON BROCK	6.22 YDS	2
RON FINNEY	31.73 YDS	7
RON FISHER	6.84 YDS	2
RON HICKS	12.44 YDS	3
RON ROBY	9.96 YDS	2
ROSEWOOD GRAINE	6.22 YDS	2
ROSOV CONSTRUCTION	26.74 YDS	3
ROY MCKINNEY	9.33 YDS	2
ROY MCKINNEY	27.36 YDS	7
ROYAL BUILDERS INC	9.95 YDS	2

Record Criteria: 1. All records with generator identified

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Tentative and Preliminary

Sort Order: By Generator Name

Waste Management of North America, Inc.
POMELL ROAD LANDFILL

Page 19

SUMMARY OF GENERATOR INFORMATION
As of: 08/11/93

Privileged and Confidential
Prepared at the Request of Counsel

Generator Name	Total Volume Identified in the Waste-In Database	Total Number of Loads
ROYAL CREST	988.66 YDS	31
RUDY AUGUSTIN	16.80 YDS	3
RUSSELL BROCK	9.95 YDS	2
RUTH WEST TOOL	12.44 YDS	3
RYAN HOMES	952.00 YDS	31
S M KENNY	6.84 YDS	2
S R SMART	210.00 YDS	7
S R SHOOT	468.66 YDS	16
SALEM HALL	258.00 YDS	6
SALEM WOODS APT	120.00 YDS	4
SALVATION ARMY	711.54 YDS	38
SAH COMBS	9.96 YDS	2
SAMUEL ESTES	8.09 YDS	2
SANDY FORD	8.71 YDS	2
SCHIZER CONST	40.00 YDS	2
SCHOLTEN CONSTRUCTION COMPANY	129.38 YDS	17
SCHRIEBER	190.00 YDS	6
SCHWIETERMAN CONST	64.35 YDS	3
SCOTT MANOS	17.42 YDS	3
SCOTT STRADER	12.44 YDS	4
SEARS	84.00 YDS	2
SEIRE HOME IMP	9.95 YDS	3
SENTRY CONST	130.00 YDS	4
SEVERDMANS CONST	60.00 YDS	2
SHAMROCK CONSTRUCTION	80.00 YDS	2
SHELLHOUSE	9.33 YDS	2
SHOPSMITH	2,038.24 YDS	54
SIEGLER BOTTLING CO	810.00 YDS	27
SIENA NURSING HOME	6.84 YDS	2
SILAS MOSKINS	6.22 YDS	2
SIRLOIN HILLS	8.08 YDS	2
SIX INDUSTRIES I	174.82 YDS	36
SLS	30.00 YDS	2
SPOKEYS	60.00 YDS	2
SHUGGLER'S INN	180.00 YDS	6
SOMMERBERG CONSTRUCTION	220.80 YDS	34
SONOCO	924.00 YDS	22
SOUTH DAYTON ROOFING	60.00 YDS	2
SOUTHERN LUMBER	120.00 YDS	4
SOUTHERN OHIO DRYWALL	333.34 YDS	60
SPICER CONST	270.00 YDS	9
SPITLER PRODUCE	12.44 YDS	3

Record Criteria: 1. All records with generator identified

NOTE: Those Generators having only one load identified in the waste-in database do not appear on this report.

Tentative and Preliminary

Sort Order: By Generator Name

Waste Management of North America, Inc.
POMELL ROAD LANDFILL

SUMMARY OF GENERATOR INFORMATION
As of: 08/11/93

Page 20

Privileged and Confidential
Prepared at the Request of Counsel

Generator Name	Total Volume Identified in the Waste-In Database	Total Number of Loads
SPRAGG QUALITY P	99.53 YDS	18
SPRING HILL NURSERY	90.00 YDS	3
ST ELIZABETH HOSPITAL	40.00 YDS	3
ST RITA'S CHURCH	100.00 YDS	3
STACY GREENE	25.49 YDS	6
STAFFCO CONSTRUCTION	200.26 YDS	26
STAFFORD	35.45 YDS	4
STANHOPE	174.88 YDS	5
STEPHEN J HAMMER	11.82 YDS	2
STEVE	10.58 YDS	2
STEVE A PHIPPS	78.99 YDS	12
STEVE ARDEN	8.71 YDS	2
STEVE HARM	10.57 YDS	3
STEVE HAUGHEY CONSTRUCTION	40.43 YDS	10
STEVE ILLEGIBLE	16.16 YDS	4
STEVE MARTIN	7.46 YDS	2
STEVE MILLER CONSTRUCTION	44.79 YDS	7
STEVE WILEY	14.31 YDS	2
STOUFFER'S	150.00 YDS	5
STROBEL NURSERY	32.34 YDS	8
STUDEBAKER NURSE SPGFLD LNDFLD	19.92 YDS	4
STUDEBAKER NURSERY	51.14 YDS	3
STUMP'S WAREHOUSE	1,020.00 YDS	32
SUNCRAFT HOMES	277.37 YDS	42
SUPREME INDUSTRIES	34.35 YDS	2
SUSAN KENNY	24.87 YDS	5
SUTHERLAND LUMBER	1,110.00 YDS	37
SWELLER TOOL	60.00 YDS	2
SWIZER CONSTRUCTION	100.00 YDS	5
SYSTEMS RESEARCH	80.00 YDS	2
T H EGGERT CO	140.01 YDS	38
TAIT MANUFACTURING	395.41 YDS	11
TED ILLEGIBLE	6.22 YDS	2
TED SHENEFIELD	6.22 YDS	2
THOMAS	488.86 YDS	62
THOMAS-SPARKS	256.25 YDS	33
TILO EXTERIOR DEC	10.57 YDS	4
TIM ALMER	8.71 YDS	2
TIM GARDER	17.41 YDS	2
TIM ILLEGIBLE	32.34 YDS	5
TIPP CITY	8,922.28 YDS	484
TIPP CITY & VANDALIA	270.00 YDS	10

Record Criteria: 1. All records with generator identified

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Tentative and Preliminary

Sort Order: By Generator Name

Waste Management of North America, Inc.
POWELL ROAD LANDFILL

SUMMARY OF GENERATOR INFORMATION
As of: 08/11/93

Page 21

Privileged and Confidential
Prepared at the Request of Counsel

Generator Name	Total Volume Identified in the Waste-In Database	Total Number of Loads
TIPP CITY & W MILTON	110.00 YDS	4
TIPP CITY UNION & VANDALIA	90.00 YDS	3
TIPP CITY VANDALIA & W MILTON	200.00 YDS	7
TOBIAS SHEET METAL	32.00 YDS	2
TODD COMBS	8.70 YDS	2
TODD MORGAN	6.22 YDS	2
TODD SIEFLER	13.05 YDS	3
TOM GENTRY	9.95 YDS	2
TOM ILLEGIBLE	12.44 YDS	4
TONY CORBETT	6.22 YDS	2
TRACY SIMS	6.22 YDS	2
TRI COUNTY ROOFING	630.00 YDS	21
TRIANGLE CONSTRUCTION	52.23 YDS	11
TRIMMER	29.84 YDS	8
TROJAN ASPHALT	38.55 YDS	9
TROTWOOD	2,115.81 YDS	98
TROTWOOD UTILITY	240.00 YDS	8
TRU FOTO	588.00 YDS	14
TURN KEY BUILDERS	180.00 YDS	6
TURNER	180.00 YDS	6
TURNER CONSTRUCTION	280.00 YDS	8
TURNER OPEL/HEAD	920.00 YDS	30
U D	135.00 YDS	5
U-HAUL	485.00 YDS	17
UNIBUILT INDUSTRIES	699.02 YDS	81
UNION	3,175.09 YDS	147
UNION & VANDALIA	210.00 YDS	7
UNION & W MILTON	231.04 YDS	8
UNION VANDALIA & W MILTON	180.00 YDS	6
UNITED BEVERAGE	220.00 YDS	7
UNITED BUILDERS	60.32 YDS	8
UNIVERSAL ROOFING	60.00 YDS	2
UNIVERSAL TECHNOLOGY	45.00 YDS	2
UNIVERSITY OF DA	33.60 YDS	6
UTLEY JAMES CONSTRUCTION	830.00 YDS	28
V A CENTER	1,473.00 YDS	47
V A HOSPITAL	137.00 YDS	5
VALLEY FARMS	107.63 YDS	21
VAN	25.00 YDS	2
VAN BUSKIRK	60.00 YDS	2
VAN CON CONST	149.89 YDS	8
VAN DYNE CROTTY	712.00 YDS	18

Record Criteria: 1. All records with generator identified

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tentative and Preliminary

Sort Order: By Generator Name

Waste Management of North America, Inc.
POWELL ROAD LANDFILL

SUMMARY OF GENERATOR INFORMATION
As of: 08/11/93

Page

Privileged and
Prepared at the Request of Counsel

Generator Name	Total Volume Identified in the Waste-In Database	Total Number of Loads
VAN GROVE CONST	46.00 YDS	2
VANCO CONSTRUCTION	120.00 YDS	4
VANDALIA & W MILTON	911.04 YDS	30
VANDALIA AIRPORT	61.00 YDS	3
VANDALIA BUTLER SCHOOLS	19.28 YDS	4
VANDALIA CITY	7.46 YDS	2
VANDALIA GARAGE	66.00 YDS	2
VANDALIA HIGH	60.00 YDS	2
VIACOM	772.00 YDS	48
VILLAGE BUILDERS	212.09 YDS	66
VILLAGE OF CLAYTON	29.25 YDS	6
VILLAGE OF DOWNE	6.84 YDS	2
VILLAGE OF YELLOW SPRING	3,138.02 YDS	193
VIN DALE CORP	2,513.00 YDS	71
W 2 CARROLL	6.84 YDS	2
WADE MORTGAGE SERVICE	70.89 YDS	8
WALLICK CONST	79.57 YDS	20
WALLY TIPTON	29.85 YDS	3
WALT GROH JR	9.96 YDS	2
WANDA HANKINS	6.84 YDS	2
WAREHOUSE PAINT	821.04 YDS	27
WARREN COUNTY	677.95 YDS	49
WASHINGTON TWP	60.00 YDS	3
WAYNE OVERHEAD DOOR	60.00 YDS	2
WAYNE TOWNSHIP SCHOOLS	92.07 YDS	24
WAYNE TWP	384.42 YDS	20
WEBBER CONST	24.00 YDS	2
WENDELL WHEELER	28.61 YDS	8
WENDELL WILSON	8.08 YDS	2
WES BRYANT	14.93 YDS	4
WEST DAYTON	379.88 YDS	18
WEST MILTON	5,932.08 YDS	334
WHITMORE ARMS CONST	48.66 YDS	2
WILL COMBS	70.90 YDS	20
WILL CONST	6.22 YDS	2
WILLARD JOSLIN	17.42 YDS	3
WILLIAM C SHARP	8.08 YDS	2
WILLIAM HIBBARD	8.71 YDS	2
WILLIAM ILLEGIBLE	8.71 YDS	2
WILLIAM J ROBERTS	6.22 YDS	2
WILLIAMS BROTHERS ROOFING	121.29 YDS	32
WILMINGTON BUILDERS	285.57 YDS	10

Record Criteria: 1. All records with generator identified

NOTE: Those Generators having only one load identified in the waste-in database do not appear on this report.

Tentative and Preliminary

Sort Order: By Generator Name

Waste Management of North America, Inc.
POWELL ROAD LANDFILL

SUMMARY OF GENERATOR INFORMATION
As of: 08/11/93

Page

Privileged and Confidential
Prepared at the Request of Counsel

Generator Name	Total Volume Identified in the Waste-in Database	Total Number of Loads
WINE & CARPENTER	60.00 YDS	2
WINIFRED BROWN	8.08 YDS	2
WINSTON HEAT TREAT	140.00 YDS	9
WINTER'S BANK	90.00 YDS	3
WISE BUILDERS	44.93 YDS	4
WISE GARAGE	1,833.54 YDS	51
WM ADAMS	14.30 YDS	4
WOLOMAN LUMBER	2,379.23 YDS	81
WOODS INSULATION	8.08 YDS	2
WPAFB	66,023.53 YDS	2,497
WRIGHT STATE UNIVERSITY	9,211.39 YDS	235
WYME CONST	35.60 YDS	2
XENIA TOWNSHIP	66.00 YDS	2
XENIA TWP ROAD DEPT	16.80 YDS	4
YALE INDUSTRIES	176.00 YDS	9
YODER DIE CASTING	330.00 YDS	11
	646,226.17 YDS	29,814

Number of Generators: 3078
Number of Records Selected: 29814

Record Criteria: 1. All records with generator identified

NOTE: Those Generators having only one load identified in the waste-in database do not appear on this report.

Tentative and Preliminary

Sort Order: By Transporter Name

Waste Management of North America, Inc.
 POWELL ROAD LANDFILL

SUMMARY OF TRANSPORTER INFORMATION
 As of: 08/11/93

Page 1

Privileged and Confidential
 Prepared at the Request of Counsel

Transporter Name	Total Volume Identified in the Waste-In Database	Total Number of Loads
AAA HAULING	4.98 YDS	1
ACUFF SANITARY REFUSE	2,256.34 YDS	107
BAKER'S	1,641.00 YDS	93
BIG M TRUCKING	3,210.00 YDS	99
BILL SMITH TRUCKING	57.83 YDS	5
BILLS REFUSE SERVICE	688.28 YDS	45
BLAYLOCK	31,297.37 YDS	1,717
BOB BOYD & ASSOC	37.95 YDS	9
CLAIMS RESTORATION	46.63 YDS	11
CNTY SANIT DEPT/S ONIO SANIT	18.00 YDS	1
COMMERCIAL CONTAINER	2,459.29 YDS	85
COMMERCIAL WASTE	100.00 YDS	4
COMMUNITY CLEAN	3,654.33 YDS	232
CONTAINER SERVICES	183,286.76 YDS	4,710
CONTAINER-WPAFB	3,780.00 YDS	165
D & D HAULER	3.73 YDS	1
DELANEY & SIMPSON	6,362.50 YDS	241
DEMPSEY TRUCKING	8,223.96 YDS	434
DICK ROBINSON	3,293.58 YDS	552
DUNNS REFUSE SERVICE	3,813.85 YDS	339
EDMONT INC	79.61 YDS	19
ELWOOD D VINCE	9,921.24 YDS	744
F & H CONTRACTORS	225.03 YDS	46
FROST & CO	29.84 YDS	4
FRYMAN-KUCK	176.69 YDS	39
GENERAL REFUSE	6,678.16 YDS	249
ILESS CONTAINER	30.00 YDS	1
INSULATION UNLIMITED	10.00 YDS	1
IQS	32.00 YDS	2
IWD	145,082.72 YDS	5,521
J BASS	537.76 YDS	106
JAMES C OREN & ASSOCIATES	203.37 YDS	38
JOS BECK & ASSOC	69.66 YDS	15
KELLEY'S CONTAINER	915.00 YDS	37
KENNY & PEGGY TR	13.06 YDS	4
KISER LAKE STATE	85.63 YDS	8
KOGLER	60,998.55 YDS	2,764
L & E TRUCKING	207.50 YDS	10
L T T HAULING	7,590.86 YDS	264
LAWSON'S	242.00 YDS	13
LEWIS & MICHAEL	49.75 YDS	3
LOWES INCORPORATED	117.58 YDS	20
MANTEL'S	936.00 YDS	44
MERRICK & SONS	677.28 YDS	43

Record Criteria: 1. All records with transporter identified.

Tentative and Preliminary

Sort Order: By Transporter Name

Waste Management of North America, Inc.
POWELL ROAD LANDFILL

Page 2

Privileged and Confidential
Prepared at the Request of Council

SUMMARY OF TRANSPORTER INFORMATION
As of: 08/11/93

Transporter Name	Total Volume Identified in the Waste-In Database	Total Number of Loads
METRO DISPOSAL	268.82 YDS	14
MIAMI CONSERVANCY	9.96 YDS	2
MIAMI COUNTY TRA	4,962.80 YDS	152
MONT CO SANITARY DEPT	172,758.02 YDS	8,467
MONT COUNTY TRANSFER	4,395.82 YDS	56
MONTGOMERY COUNTY	29.24 YDS	4
M & M COMMERCIAL WASTE	5,298.62 YDS	215
R & R BOYD	651.17 YDS	39
RANDY BASS	388.28 YDS	79
SANITARY REF	20.00 YDS	1
SCA	259,185.94 YDS	7,931
SCA OF DAYTON	61,212.24 YDS	1,496
SCA-MIAMI COUNTY	5,462.25 YDS	166
SPRINGFIELD METR	47.27 YDS	10
THE PEERLESS TRANSPORT COMPANY	1,036.00 YDS	88
TRI COUNTY REFUSE	1,305.92 YDS	78
UNIBUILT INDUSTRIES	23.64 YDS	4
VAN CON INC	174.85 YDS	30
VAN LER INC	82.08 YDS	9
WEMCO INC	177.87 YDS	24
WILCON CORP	68.43 YDS	13
	1,006,704.89 YDS	37,724

Number of Transporters: 65
Number of Records Selected: 37,724

Record Criteria: 1. All records with transporter identified.

PRP ORGANIZATION AGREEMENT

This Agreement is made and entered into this __ day of __, 1993, among the parties (hereinafter the "Members") whose authorized representatives have executed this Agreement.

WHEREAS, without admitting any fact, responsibility, fault or liability in connection with the Powell Road Landfill Site, located at 4060 Powell Road, Huber Heights, Ohio, the Members hereto wish to: 1) devote their resources to respond efficiently to any claims that may be asserted by the United States or the State of Ohio in connection with the Powell Road Site; 2) allocate among themselves common legal, technical, administrative and other costs incurred in connection with this matter; and 3) cooperate among themselves in this effort.

NOW THEREFORE, in consideration of the foregoing, the Members mutually agree as follows:

1. POWELL ROAD SITE PRP GROUP.

The Members hereby organize and constitute themselves as the Powell Road Site PRP Group (hereinafter "Group"). Each Party whose authorized representative has executed this Agreement is a Member of the Group.

2. PURPOSE.

2.1 Activities. It is the purpose of this Agreement that the terms hereof shall control the manner and means by which the Members will:

- a) organize and conduct a common response to any claims that may be asserted by the United States, the State of Ohio, or others relating to the Powell Road Site, including but not limited to the Group's performance of any removal or response action or the organizing and conducting of a common defense to any claim;
- b) organize and conduct negotiations with the United States Environmental Protection Agency ("US EPA"), the State of Ohio and other persons concerning Group settlement of all or a portion of said claims;
- c) retain common counsel and technical consultants as deemed necessary and approved by the Group;
- d) raise and spend all reasonably necessary funds to implement these purposes;
- e) take all necessary and reasonable actions to effectuate this Agreement; and
- f) allocate among themselves all costs incurred or to be incurred as authorized by this Agreement, including but not limited to legal, technical, administrative and other costs ("Shared Costs").

2.2 Member's Cooperation. The Members shall cooperate with each other to effectuate the purposes of this Agreement.

3. ORGANIZATION AND PROCEDURES.

3.1 Committees. In order to carry out the purposes of this Agreement, the Members do hereby establish the following five committees: Steering, Executive, Technical, Allocation and De Minimis. Each Member, and any individual serving on any committee on behalf of any Member, agrees, by virtue of such service, to maintain the privileged nature and confidentiality of all communications and proceedings of such committees; such obligation shall continue in the event such individual should leave the employ of or cease to represent such Member.

3.2 Authority to Decide. Except as otherwise provided herein, the Members shall act by and through the Steering Committee except that the Group reserves to itself the right at any time and from time to time directly to authorize action to be undertaken pursuant to this Agreement in accordance with the voting requirements set forth in this Agreement.

3.3 Meetings. The members may authorize or direct actions under this Agreement only at meetings duly held and called for such purpose, which meetings shall be called regularly by the Steering Committee. Meetings of the Group may be called for any purpose at any time by any three or more Members of the Steering Committee or by any fifteen or more Members of the Group. Meetings may be held by telephone conference.

3.4 Majority Rule. Any matter under this Agreement may be referred to a meeting of the Group. The Group shall attempt to make decisions by consensus; however, except as otherwise provided herein, on any matter put to a vote, such matter shall be decided by a majority (more than 50%) of the Voting Power (as defined in Section 3.6 of this Agreement) of the Members present in person or by proxy at the meeting.

3.5 Notice of Meetings. Whenever feasible, written notice of the time, place and purpose of any meeting of the Group shall be given to each Member entitled to vote as such meeting at least five (5) days and not more than thirty (30) days before the date of such meeting either personally or by mail or by other means of written communication charges prepaid, addressed to each Member at the address appearing on the service list maintained by the Steering Committee. In the event a meeting is called on less than five (5) days written notice, the Members calling the meeting shall make a reasonable effort to provide notice in fact to every Member.

3.6 Voting Power. At any Group meeting, each Member shall have a vote in the proportion that the amount of financial contribution assessed and paid by such Member under this Agreement as of the last assessment made pursuant to this Agreement prior to such meeting bears to the total amount of financial contribution assessed and paid by all Members under this Agreement as of such assessment; provided that any Member which has been assessed a financial contribution which assessment remains unpaid at the time of the meeting is called may vote only upon payment of the full assessment prior to the voting process.

3.7 Voting by Proxy. A Member eligible to vote at a Group meeting may assign in writing, using the form attached to this Agreement, units vote (in accordance with Section 3.6 of this Agreement) to another Member eligible to vote at the meeting.

3.8 Quorum. Thirty percent (30%) of the eligible voting power (as defined in Section 3.6 of this Agreement) of the Group shall be present in person or represented by proxy at any Group meeting.

4. STEERING COMMITTEE

4.1 Steering Committee Members. Membership on the Steering Committee shall be open to any Member who expresses a willingness to make its representative reasonably available to participate actively in the functions of the Steering Committee.

4.2 Enumerated Powers of the Steering Committee. The powers, duties and responsibilities of the Steering Committee shall include:

- a) retaining, coordinating, supervising and directing the activities of common counsel;
- b) selecting, retaining, and determining the activities of any contractors and consultants retained for assistance in the matter and seeking advice and assistance in this role from the Technical Committee;
- c) appointing subcommittees to handle specific matters;
- d) negotiating and referring settlement matters to the Group;
- e) election of a Chairperson of the Steering Committee who shall also act as chairperson of the Group;
- f) appointing the Member of the Executive, Technical, Allocation and De Minimis Committees;
- g) recommending to the Group a method of allocating shared costs and seeking the advice and recommendation of the Allocation

Committee in this role;

- h) recommending to the Group a de minimis buyout proposal, if appropriate, and seeking the advice and recommendation of the De Minimis Committee in this role;**
- i) negotiating with the U.S. EPA and other persons with respect to all matters arising out of the matter;**
- j) recommending to the Group that litigation be commenced against any party to this Agreement for breach of this Agreement, or to enforce the terms hereof;**
- k) circulating to the Group such substantive pleadings, motions or other written submissions as the Steering Committee deems necessary in order to allow a Member to determine if it wishes to exercise its option under Section 4.4 hereof; and**
- l) conducting such other activities that are necessary and proper to carry out the purposes of this Agreement.**

4.3 Shared Costs. Those activities authorized by the Steering Committee or the Group to be incurred on behalf of the Group shall be funded by the Members as Shared Costs.

4.4 Right of Separate Counsel. Notwithstanding that common counsel may be retained with respect to any matter, each Member reserves the right to select and retain its own counsel to represent such Member on any matter, and to advise

common counsel that such Member is not to be represented by or through common counsel with respect to any such matter.

4.5 Litigation Against Other Persons. The Steering Committee may recommend to the Group that a claim be asserted on behalf of the Members against other persons. No such claim may be asserted by common counsel under this Agreement without the consent of a majority of the Voting Power of the Group, and any Member may elect to decline participation in any such suit, and may, but need not, in lieu of such participation assign its claims to the other parties. Nothing in this paragraph shall affect or impair the right of any Member to assert any claim in its own name and right against any person.

4.6 Voting. The Steering Committee shall attempt to make decisions by consensus; however, on any matter put to a vote, such matter shall be decided by a majority of the Voting Power (as defined in Section 3.6 of this Agreement) of the Members present in person or by proxy at the meeting.

4.7 Reports to the Group and Call for Group Meetings. The Steering Committee shall report in writing its decisions, actions and recommendations to the Group from time to time as may be necessary to keep the Group fully informed of matters covered by this Agreement, and shall call periodic meetings of the Group and refer to such meetings for a vote any matters which, in the judgment of the Steering Committee, should be referred.

4.8 Quorum. Thirty percent (30%) of the eligible voting power (as defined in Section 3.6 of this Agreement) of the Steering Committee shall be present in person or represented by proxy at any Steering Committee meeting.

4.9 Compensation of Steering Committee. The Members of the Steering Committee shall serve as volunteers without compensation from the Group.

4.10 Call for, and Notice of, Meetings. The Steering Committee may authorize or direct actions under this Agreement only at meetings duly held and called for such purpose, which meetings should be called regularly by the Steering Committee. Meetings of the Steering Committee may be called by the Chairperson or by any three Members of the Committee. Whenever feasible, written notice of the time, place and purpose of any meeting of the Steering Committee shall be given to each Steering Committee Member at least five (5) days and not more than thirty (30) days before the date of such meeting either personally or by mail or by other means of written communication charges prepaid, addressed to each such Member at the address appearing on a service list to be maintained by the Executive Committee. In the event a meeting is called on less than five (5) days written notice, the Members calling the meeting shall make a reasonable effort to provide notice in fact to every Steering Committee Member. Meetings may be held by telephone conference.

5. EXECUTIVE COMMITTEE

The Steering Committee shall appoint an Executive Committee composed of three Members to handle administrative and financial matters as assigned by the Steering Committee. The Members of the Executive Committee shall serve as volunteers without compensation from the Group. Procedures for calling Executive Committee meetings and Notice of Executive Committee meetings to Executive Committee Members shall be determined by the Executive Committee.

6. TECHNICAL, ALLOCATION AND DE MINIMIS COMMITTEES

6.1 Technical Committee Members. The Technical Committee shall consist of Members appointed by the Steering Committee from among Member volunteers for the Committee who shall supply technically qualified representatives prepared to participate actively on the Committee.

6.2 Powers of the Technical Committee. The powers and duties of the Technical Committee shall include:

- a) acting in response to requests by the Steering Committee or its designee to provide assistance in any matter, including assistance with the activities of any consultants retained in connection with the matter and in reviewing and analyzing technical data, studies and other materials relating to the Powell Road Site;
- b) selecting a liaison representative to coordinate activities with the Steering Committee; and
- c) electing a Chairperson of the Technical Committee.

6.3 Allocation and De Minimis Committee Members. The Allocation and De Minimis Committees shall consist of Members selected by the Steering Committee from among Members volunteers so as to constitute, to the extent information is available, a representative sample of the Group as a whole. The Steering Committee shall review the membership of the Allocation and De Minimis Committees from time to time as information is obtained, and shall, to the extent necessary to achieve a representative balance of all of the Members, add or delete Members of the Allocation or De Minimis Committees. Members shall supply qualified

representatives prepared to participate actively on the Committees.

6.4 Powers of the Allocation Committee. The powers and duties of the Allocation Committee shall include:

- a) receiving and evaluating information as directed by the Steering Committee;
- b) interviewing Allocation Consultants;
- c) recommending the person or entity to be retained as an Allocation Consultant;
- d) advising and recommending to the Steering Committee and submitting written reports describing a means of fairly and equitably allocating on a final basis Shared Costs among the Members;
- e) undertaking such investigations and activities as may be appropriate to enable the Committee to produce such written reports;
- f) selecting a liaison representative to coordinate activities with the Steering Committee and to provide the Steering Committee with minutes of each Allocation Committee meeting;
- g) electing a Chairperson of the Allocation Committee.

6.4.A Selection of an Allocation Consultant. No later than thirty (30) days from the effective date of this Agreement, the Allocation Committee shall report in writing to the Steering Committee on its search for an Allocation Consultant to assist in: a) developing a method of fairly and equitably allocating among the Members on a final basis Shared Costs; and b) locating and producing such information as may be necessary and appropriate to create such a Final Allocation Report; and the Allocation Committee shall identify the Allocation Consultant it recommends be retained. Each Allocation Consultant to be considered by the Allocation Committee will disclose to the Allocation Committee any past or present relationships with the U.S. EPA, the State of Ohio, and any persons or entity who has been identified as a Potentially Responsible Party ("PRP") at the Site. Each Allocation Consultant to be considered shall submit to the Allocation Committee a detailed statement of qualifications and experience.

6.4.B Group Approval of Steering Committee Final Allocation Report. The Steering Committee Final Allocation Report or a modification of that Report shall become the Group Final Allocation upon approval of a majority of the Voting Power of the Members present in person or by proxy at the meeting.

6.4.C Communications with Allocation Consultant. No Member shall communicate ex parte concerning the Allocation with the Allocation Consultant or any investigator retained to assist the Allocation Consultant other than in writing, and the Allocation Consultant shall disclose to all Members any attempt to do so by any Member. All written communications to and from the Allocation Consultant or investigators shall be considered to have been made for the purpose of settling potential claims between the Members and the U.S. EPA or the State of Ohio as well as among the Members.

6.4.D Assessment for Exceptional Costs. The Allocation Consultant may recommend to the Steering Committee assessment against a Member any exceptional costs caused by a Member's noncooperation with the Allocation Committee and Consultant.

6.5 Powers of the De Minimis Committee. The De Minimis Committee is empowered to receive and evaluate de minimis settlements at other sites and de minimis settlement proposals from Members, and advise and recommend to the Steering Committee by written report, if appropriate, the terms and conditions of a proposed de minimis settlement including, but not limited to, the expected cost of the removal or response action, multiplier or premium, eligibility criteria, and terms of any release or reopener. The De Minimis Committee shall elect a Chairperson.

6.6 Decisions of the Technical, Allocation and De Minimis Committees. The Members of the Technical and Allocation and De Minimis Committees shall attempt to make decisions by consensus upon all matters within the scope of their powers and duties. Each Committee shall refer any matter upon which consensus cannot be reached to the Steering Committee.

6.7 Compensation of the Committee Members. The Members of the Allocation, Technical and De Minimis Committees may be compensated as determined by the Executive Committee, which compensation shall be a Shared Cost.

6.8 Call for, and Notice of, Meetings. The Technical Allocation and De Minimis Committees may authorize and direct actions under this Agreement only at meetings duly called and held for such purpose, which meetings should be regularly called. Meetings of the Technical, Allocation and De Minimis Committees may be called by the Steering Committee Chairperson, the respective Committee Chairperson,

or any three Committee Members. Whenever feasible, written notice of the time, place and purpose of any meeting of the Technical, Allocation or De Minimis Committees shall be given to each Committee Member at least five (5) days and not more than thirty (30) days before the date of such meeting either personally or by mail or by other means of written communication charges prepaid, addressed to each Committee Member at the address maintained by the Chairperson of the Committee. In the event a meeting is called on less than five (5) days written notice, the Members calling the meeting shall make a reasonable effort to provide notice in fact to every Committee Member. Meetings may be held by telephone conference.

7. MEMBERS' OBLIGATION TO SUBMIT DOCUMENTATION.

If and when requested by the Steering Committee, each Member shall review all information reasonably obtainable that in any way relates to any shipment of its material to the Powell Road Landfill Site and submit to the Allocation Committee or its designee a document setting forth the amount and a description of each such shipment by date in a form to be approved by the Steering Committee or such non-privileged record as may be requested by the Steering Committee to support the information reported in the document. The document and supporting records shall be submitted to facilitate settlement among the Members and as confidential shared information and shall not constitute, be interpreted, construed or used as evidence of any admission of liability, law or fact, a waiver of any right or defense, nor an estoppel against any submitting Member. Failure to so submit the document and supporting records may be grounds for removal in accordance with Section 9.2 hereof.

8. SHARED COSTS.

8.1 Payments. Shared Costs (as defined in Section 2.1(f)) shall be assessed by the Steering Committee or its designee in the manner allocated by the Group. All assessments shall be due and payable within thirty (30) days receipt of notice thereof.

8.2 Initial Payment. Each Member of the Group shall make an initial contribution of \$500 payable to the Group Administrative Fund at the time it executes this Agreement. This initial payment shall be nonrefundable and shall not be a credit against future assessments.

8.3 Accounting for Funds. The Steering Committee shall provide to the Members from time to time information accountings of monies received, spent and obligated, and a final accounting upon the termination of the Agreement.

8.4 Purpose of Funds. All monies provided by Members pursuant to this Agreement shall be used solely for the purposes of this Agreement and shall not be considered as payment for any fines, penalties, or monetary sanction.

8.5 Interim Payments. All interim allocations, excluding the Initial Payment pursuant to Section 8.2 above, shall be credited against the final assessment. In any final allocation each member shall be given credit for all sums previously paid to the Group.

9. WITHDRAWAL AND REMOVAL.

9.1 Withdrawal. Any Member may withdraw from all participation in this Agreement upon written notice to the Steering Committee or its designee, as of the date the notice is postmarked, except that such Member shall remain liable for its

share of all Shared Costs assessed pursuant to this Agreement more than thirty (30) days prior to the date of withdrawal, and shall be subject to the terms and conditions applicable to withdrawing or removed members, including, but not limited to, Section 12 and 18 hereof. Any Member entering into any settlement with the United State or the State of Ohio shall be deemed to have withdrawn from the Group effective upon the date of settlement but shall remain liable for its share of all Shared Costs up to the date of withdrawal.

9.2 Removal of a Member. If any Member's interests or action are regarded as contrary to the interests of the other members, such Member may be removed from this Agreement by a vote of two-thirds of the Voting Power of the Group present in person or by proxy at a Group meeting called for the purpose of considering such removal. In the event any Member fails to pay any portion of any assessed financial contribution pursuant to this Agreement within sixty (60) days following receipt of notice of such assessment, that Member shall be considered in default and may be removed from this Agreement by a vote of two-thirds of the Voting Power present in person or by proxy at a Steering Committee meeting called for the purpose of considering such removal.

10. WAIVER OF CONFLICT OF INTEREST.

In the event that the Steering Committee engages common counsel, each Member agrees that: 1) it will not claim or assert that, based solely on said counsel's past or present representation of a Member, said counsel has a conflict of interest in performing legal services authorized by the Steering Committee and arising out of the Powell Road Landfill Site, unless the Member notifies the Steering Committee of the claimed conflict within twenty (20) days of receiving notice of intent to hire said counsel; 2) it will not claim or assert that, based solely on said counsel's

representation of the Group under the terms of this Agreement, said counsel has a conflict of interest in connection with any representation of any other person or entity in a matter pending as of the date of receiving notice of intent to hire said counsel, unless the Member notifies the Steering Committee of the claimed conflict within twenty (20) days of receiving said notice; 3) it will not claim or assert that, based solely on said counsel's representation of the Group under the terms of this Agreement, said counsel has a conflict of interest in any future representation of any person or entity unless the subject matter relating to said representation arises out of or is connected to the Powell Road Landfill Site or involves or could involve any facts or information obtained from the Member during the term of this Agreement; 4) in the event that any conflict develops in the performance of work authorized by the Steering Committee or by common counsel and the performance of work authorized by a Member that has retained that counsel, the Member consents to common counsel's continued performance of the work authorized by the Steering Committee; and 5) if a Member withdraws or is removed from this Agreement or its representation by common counsel is in any way terminated, it will raise no objection to the continued representation by common counsel of all or any of the other Member in connection with any legal services arising out of the Powell Road Landfill Site.

Should the United States or the State of Ohio discuss with, propose or offer a de minimis settlement to any Members potentially eligible for such a settlement, no Member potentially eligible for a de minimis settlement will claim any conflict of interest in, or object to the continued provision of any technical assistance by any technical consultant retained by the Steering Committee to any Member potentially ineligible for such a de minimis settlement.

If any Member withdraws, or is removed, that Member shall not claim any conflict of interest in, or object to, the continued provision of technical assistance

by any consultant retained by the Steering Committee.

11. NEW MEMBERS

Any entity that becomes a Member by execution of this Agreement subsequent to the effect date of this Agreement shall be deemed a Member ab initio and shall be assessed and pay all sums which such Member would have been obligated to pay if a Member ab initio, except that the Steering Committee may, for good cause, impose different terms and conditions upon any entity seeking to enter this Agreement after its effective date.

12. CONFIDENTIALITY AND USE OF INFORMATION

12.1 Shared Information. From time to time, the Members may elect to disclose or transmit to each other, such information as each Member or technical consultant retained for the Group deems appropriate for the sole and limited purpose of asserting any common claims or defenses relating to the Powell Road Landfill Site and coordinating such other activities that are necessary and proper to carry out the purposes of this Agreement. Shared information may be disclosed to or transferred among the Members orally or in writing or by any other appropriate means of communications. The Members intend that no claim of work product privilege or other privilege be waived by reason of participation or cooperation in the common response to, or defense of, any claims arising out of the Powell Road Landfill Site.

12.2 Preservation of Privilege. Information disclosed by the Members to common counsel may be disclosed to any other Member, and each Member hereby expressly consents to treat such disclosure to it as being for the sole purpose of asserting any common claims or defenses arising out of the Powell Road Landfill Site.

Such disclosure shall not be deemed a waiver of the attorney-client privilege or work product immunity or any other privilege.

12.3 Confidentiality of Shared Information.

- (a) Each Member agrees that all shared information received from any other Member or its counsel, or technical consultant retained for the Group pursuant to this Agreement shall be held in strict confidence by the receiving Member and by all persons to whom such confidential information is revealed by the receiving Member, pursuant to this Agreement, and that such information shall be used only in connection with asserting any common claims or defenses in connection with the Powell Road Landfill Site and conducting such other activities that are necessary and proper to carry out the purposes of this Agreement;
- (b) Shared information that is exchanged in written or in document form and is intended to be kept confidential may, but need not, be marked "Confidential" or with a similar legend. If such information becomes the subject of an administrative or judicial order requiring disclosure of such information by a Member, where the information will be unprotected by confidentiality obligations, the Member may satisfy its confidentiality obligations hereunder by notifying the Member that generated the information and by giving such Member an opportunity to protect the confidentiality

of the information or, if the information was generated by common counsel or a technical consultant, by giving notice to common counsel;

- (c) Each Member shall take all necessary and appropriate measures to ensure that any person who is granted access to any shared information or who participates in work on common projects or who otherwise assists any counsel or technical consultant in connection with this Agreement, is familiar with the terms of this Agreement and complies with such terms as they relate to the duties of such person;
- (d) The Members intend by this Section to protect from disclosure all information and documents shared among any Members or between any Member and common counsel or any technical consultant to the greatest extent permitted by law regardless of whether the sharing occurred before execution of this Agreement and regardless of whether the writing or document is marked "Confidential;"
- (e) The confidentiality obligations of the Members under this Section shall remain in full force and effect, without regard to whether a Member withdraws or is removed, whether this Agreement is terminated or whether any action arising out of the Powell Road Landfill Site is terminated by final judgment or settlement. The provisions of this Section shall not apply to information which is now or hereafter becomes public knowledge without violation of this

Agreement, or which is sought and obtained from a Member pursuant to applicable discovery procedures and not otherwise protected from disclosure;

- (f) In the event a Member withdraws from this Agreement pursuant to Section 9.1 or is removed pursuant to Section 9.2, any documents or other physical materials containing confidential information provided by such Member to common counsel, to the other Members, or to any technical consultant retained for the Group, shall be promptly returned to such Member together with all copies thereof, and any document or physical materials provided any technical consultant, or the other Members to the withdrawing or removed Member shall be promptly returned by such Member together with all copies thereof. The withdrawing or removed Member and the remaining Members shall remain obligated to preserve the confidentiality of all confidential information received or disclosed pursuant to this Agreement. In the event this Agreement is terminated, the Members shall return such documents or physical materials to other Members in the same manner as if a Member had withdrawn and all Members shall remain obligated to preserve the confidentiality of all confidential information received or disclosed pursuant to this Agreement.

13. DENIAL OF LIABILITY

This Agreement shall not constitute, be interpreted, construed or used as evidence of any admission of liability, law or fact, a waiver of any right or defense, nor an estoppel against any Member by Members as among themselves or by any other person not a Member. However, nothing in this Section is intended or should be construed to limit, bar, or otherwise impede the enforcement of any term or condition of the Agreement against any party to this Agreement.

14. INSURANCE

The Members do not intend hereby to make any agreement that will prejudice any Member with respect to its insurers and, by entering into this Agreement, anticipate that the actions taken pursuant to this Agreement will benefit such insurers. If any insurer makes any claims that any aspect of this Agreement provides a basis for rejection or limitation of coverage of a Member, the Group will attempt, consistent with the objectives of this Agreement, to return any Member subject to such claim to a position that is satisfactory to such insurers.

15. SUCCESSORS AND ASSIGNS

This Agreement shall be binding upon the successors and assigns of the Members. No assignment or delegation of the obligation to make any payment or reimbursement hereunder will release the assigning Member without the prior written consent of the Steering Committee.

16. ALLOCATION IN THE EVENT OF DEFAULT

The unpaid balance of any defaulting Member's share may be assessed by the Steering Committee against the other Members hereto (without waiving any

rights such Members may have against the defaulting Member or its successors or assigns) in the same proportion as the other Members would have been obligated to pay if the defaulting Member had not been a signatory of this Agreement.

17. RELATIONSHIP OF MEMBERS.

No Member, or representative or counsel for any Member, has acted as counsel for any other Member with respect to such Member entering into this Agreement, except as expressly engaged by such Member with respect to this Agreement, and each Member represents that it has sought and obtained any appropriate legal advice it deems necessary prior to entering in this Agreement.

No Member or is representative serving on any Committee or subcommittee shall act or be deemed to act as legal counsel or a representative of any other Member, unless expressly retained by such Member for such purpose, and, except for such express retention, no attorney/client relationship is intended to be created between representatives on any Committee or subcommittee and the Members.

Nothing herein shall be deemed to create a partnership or joint venture and/or principal and agent relationship between or among the Members.

18. INDEMNIFICATION.

No Member or its representative(s) serving on any Committee or subcommittee shall be liable to any Member for any claim, demand, liability, cost, expense, legal fee, penalty, loss or judgment incurred or arising as a result of any acts

or omissions taken or made hereunder.

Each Member agrees to indemnify, defend and hold harmless any Member and its representative(s) from and against any claim, demand, liability, cost, expense, legal fee, penalty, loss or judgment (collective "Liability") which in any way relates to the good faith performance of any duties under this Agreement by any Member or its representative(s) on behalf of any Committee, subcommittee or the Group, including, but not limited to, any liability arising from any contract or agreement signed by the Member or its representative(s) at the request of the steering Committee or the Group. Except for the payment of legal fees incurred, this indemnification shall not apply to any liability arising from a criminal proceeding where the Member or its representative(s) had reasonable cause to believe that the conduct in question was unlawful.

Payments under this section shall be a shared cost in accordance with Section 4.3 hereof, and shall be allocated among each Member that 1) was a Member at the time that the action was taken that gives rise to this indemnification or 2) subsequently joins the Group.

The terms of this Section shall survive the termination of the Agreement and the withdrawal or removal of any Member.

19. EFFECTIVE DATE, METHOD OF EXECUTION.

The effective date of this Agreement shall be the date first stated above. This Agreement shall be executed in multiple counterparts, each of which shall be deemed an original, but all of which shall constitute one and the same instrument.

20. AMENDMENTS.

This Agreement may be amended only by a vote of at least two-thirds of the Voting Power of the Members present in person or by proxy at a Group meeting called for the purpose of considering such amendment. Such amendment shall become effective thirty (30) days after written notice of such amendment is mailed to all Group Members. However, Sections 18 and 20 hereof cannot be amended to limit the effect of Section 18 hereof with respect to acts or omissions taken or made prior to such amendment.

21. SEPARABILITY.

If any provision of this Agreement is deemed invalid or unenforceable, the balance of this Agreement shall remain in full force and effect.

22. LAW.

This Agreement shall be interpreted under the laws of the State of Ohio.

23. NONWAIVER.

Nothing in this Agreement shall be construed to waive any rights, claims or privileges which any Member shall have against any other Member or any other person or entity.

24. ENTIRE AGREEMENT.

This Agreement constitutes the entire understanding of the Members

with respect to is subject matter.

25. TERMINATION.

This Agreement may be terminated by a vote of the majority of the Voting Power of the Members present in person or by proxy at a Group meeting called for the purpose of considering such termination.

26. NOTICE.

All notices, bills, invoices, reports, and other communications with a Member shall be sent to the representative designated by the Member on said Member's signature page of this Agreement. Each Member shall have the right to change its representative upon ten (10) days written notice to the Chairperson of the Steering Committee.

IN WITNESS WHEREOF, the Members hereto, which may be by and through their appointed counsel, enter into this Agreement. Each person signing this Agreement represents and warrants that he or she has been duly authorized to enter into this Agreement by the company or entity on whose behalf it is indicated that the person is signing.

DATED: _____

MEMBER: _____

BY: _____
(Name and Title)

Designated Representative for Receipt of Notice and Invoices

Name: _____

Address: _____

Telephone: _____

Facsimile: _____

REL/kpb/0602B.93

**POWELL ROAD LANDFILL SITE
PRP GROUP PROXY**

I, the duly authorized representative of the Powell Road Landfill Site PRP Group (hereinafter the "Member") do hereby grant the Proxy of the Member to _____, for the _____ meeting to be held on the ____ day of _____; _____ is hereby authorized and empowered to vote for said Member and in said member's name and stead at such meeting (and at any adjournment thereof) on any issue, except for those issues listed below, put to a vote in accordance with the Powell Road Landfill Site Initial PRP Organization Agreement. For those issues noted below, _____ has no authority on behalf of the member and must abstain from voting on the Member's behalf.

MEMBER: _____

DATE: _____

BY: _____
(Name and Title)

Issues for which this proxy is not granted:

1. _____
2. _____
3. _____

POWELL ROAD LANDFILL

PRP GROUP

September 22, 1993

Powell Road PRPs

RE: Powell Road Landfill Huber Heights, Ohio

Dear Sir or Madam:

You have probably received and responded to an information request concerning the Powell Road Landfill from U.S. EPA in accordance with Section 104(e) of Superfund. Within the next two weeks U.S. EPA will identify the remedy which they have selected to be implemented at the site. This remedy is expected to cost between \$17 million dollars and \$55 million dollars. As you probably know, the Superfund law provides that the site owner and operator and the generators and haulers of the waste to the site are liable for such costs.

These enormous costs are either resolved through litigation or the cooperative efforts of the site PRPs. In order to resolve these difficult issues as fairly, sensibly and cost effectively as possible, the Powell Road Landfill PRP Group has been formed. The Group is obtaining and will review all information concerning Powell Road Landfill PRPs so that the site costs can be allocated among all Powell Road PRPs. Your company is among those who will receive an allocation. In order for you to protect your company's interests and to assist us in establishing a fair and equitable allocation we strongly request that you join our Group by executing the attached Powell Road PRP Allocation Agreement. If you take a few moments to review the Agreement you can clearly see that there are no disadvantages to signing the Agreement and there are many advantages to your doing so, including:

- **you will have an opportunity to review the evidence which the Group has obtained concerning your company and all of the other PRPs.**

- you can choose to take an active role on Group committees such as the Allocation committee and Technical committee.
- you will be provided with periodic reports concerning PRP Group efforts, U.S. EPA activities and issues concerning the Site.
- you will have the opportunity to hear and react to what other PRPs and the Group are saying about your company. This is particularly important as the allocation process unfolds.
- you make no admissions by joining the Group, you give up no rights and you may withdraw from the Group at any time without penalty.
- all contributions made towards Group activities are credited towards your ultimate Group settlement allocation.

The initial contribution necessary to join the Group is only \$500.

Please sign the attached PRP Organization Agreement, and send it, along with a check in the amount of \$500 made payable to "Powell Road PRP Group" to:

Robert E. Leininger
Waste Management, Inc.
17250 Newburgh Road
Livonia, Michigan 48152-2618

In your transmittal letter, please indicate whether you would like to be appointed as an active member to any of the following Group committees:

Steering Committee, De Minimis Committee, Allocation Committee or Technical Committee.

Site history and status

The Powell Road Landfill Site is a 36 acre landfill on a 70 acre parcel adjacent to the Great Miami River in Huber Heights, Ohio, an northern suburb of Dayton. The property was purchased in 1953 by Frank Barger, who, in 1959, converted it from a gravel pit to a landfill. He operated the facility from 1959 to 1972 accepting primarily commercial and industrial waste including various hazardous liquids and solids, construction materials and municipal wastes, including sewage sludge. He sold the facility in 1973 to Landfill Systems, Inc. which ran the facility for five years taking commercial, industrial and municipal wastes as well as hospital waste. In 1978 the


September 22, 1993
Page Three

facility was sold to SCA Services, Inc. who accepted commercial and industrial materials as well as overflow from the county incinerators. The site ceased accepting waste in August, 1984. In an October, 1984 acquisition, Waste Management, Inc. became the owner of the closed site. A clay cap was then constructed over the landfill as part of closure activities.

On September 21, 1984, U.S. EPA placed the site on the National Priorities List and it became eligible for cleanup under Superfund. On May 2, 1988 SCA Services of Ohio, Inc. a subsidiary of Waste Management entered into an Administrative Consent Order with U.S. EPA and Ohio EPA to implement the Remedial Investigation/Feasibility Study (RI/FS) at the site. The RI/FS has been completed and, within the next two weeks, U.S. EPA and Ohio EPA will announce the site remedy which they have determined to be appropriate to implement. The recommendation of the Powell Road PRPs was to implement alternative #3 which would cost approximately \$17 million dollars and consist of a new clay cap, leachate collection and treatment, and gas collection. U.S. EPA has proposed to select alternative #5, which would consist of all the measures set forth in alternative #3, but would also include the pumping and treatment of ground water adjacent to the Site, which could add additional costs of between \$6 million dollars and \$38 million dollars with no significant additional benefit to health or the environment.

To provide some additional background to you, I have enclosed the U.S. EPA Fact Sheet for the Powell Road Landfill and summary information concerning the Powell Road PRPs. If you have any questions with respect to this letter please contact me at (313) 462-6903 or Meg Briarton at (313) 462-6924.

Sincerely,



Robert E. Leininger
On behalf of the Powell Road PRP Group

REL:ch\0920a.93
Enclosures

cc: Steering Committee Members



This fact sheet will give you ...

- *A brief history of the Site.*
- *A summary of the Remedial Investigation/Feasibility Study.*
- *A summary of the cleanup alternatives considered for the Site.*
- *A summary of the recommended cleanup alternative.*
- *Information on how the public can participate in choosing the final cleanup plan for the Site.*
- *Information on how to learn more about the Site.*



Public Meeting

U.S. EPA and Ohio EPA are sponsoring a meeting for the residents of Montgomery County and surrounding areas. Information will be presented concerning the Feasibility Study and the recommended cleanup plan. Also, written and oral comments will be accepted concerning the recommended cleanup plan.

Date: June 2, 1993

Time: 7:00 p.m.

Place: Wayne High School Auditorium
5400 Chambersburg Road
Huber Heights, Ohio 45424

United States
Environmental Protection
Agency

Office of Public Affairs
Region 5
77 West Jackson Blvd
Chicago, IL 60604-3590

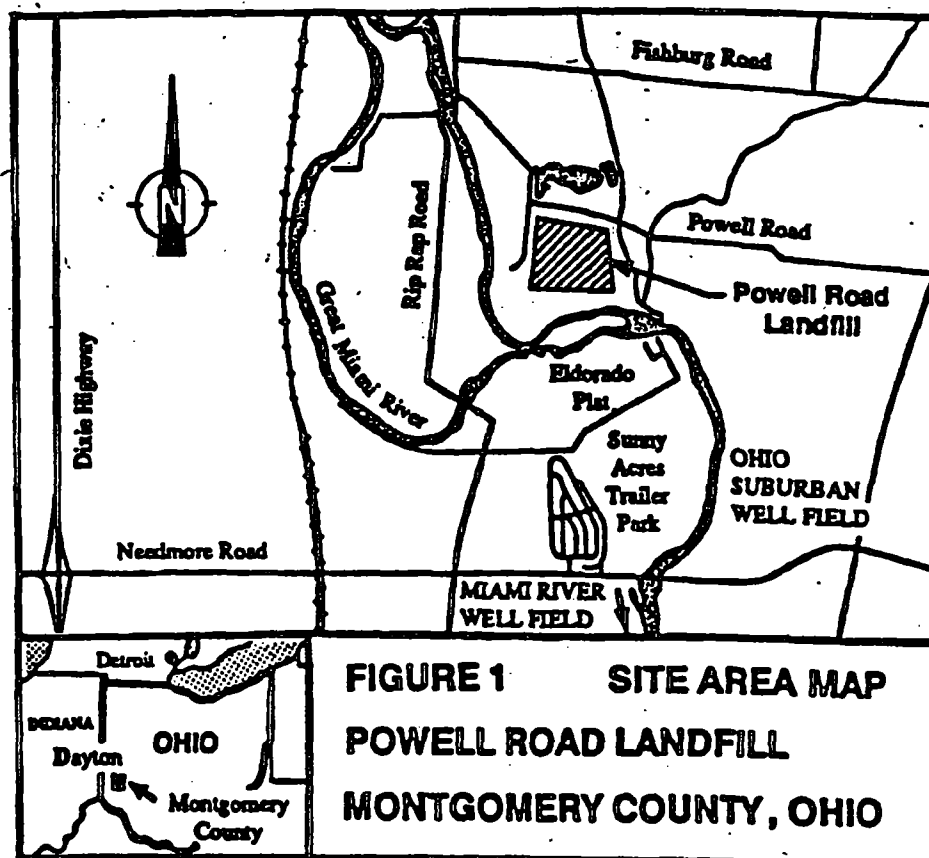
Illinois Indiana
Michigan Minnesota
Ohio Wisconsin

U.S. EPA RECOMMENDS CLEANUP PLAN

POWELL ROAD LANDFILL SUPERFUND SITE

Montgomery County, Ohio

May 1993



Introduction

The U.S. Environmental Protection Agency (U.S. EPA) and the Ohio Environmental Protection Agency (Ohio EPA) completed a study of the Powell Road Landfill Superfund Site (the Site) in Huber Heights, Ohio. This study is called a Remedial Investigation/Feasibility Study (RI/FS). The RI was conducted to determine the nature and extent of contamination

and to estimate the risk posed to human health and the environment from the Site. The FS examined Site-wide cleanup alternatives. After developing and evaluating various cleanup options, U.S. EPA and Ohio EPA are proposing a remedy that addresses the contamination associated with the landfill. (Words in **bold** are defined in the glossary).

SUMMARY OF THE PREFERRED ALTERNATIVE

The U.S. EPA and Ohio EPA recommended cleanup plan for the Site is Alternative 5, which includes the following components:

- Institutional controls such as fencing, deed restrictions and warning signs.
- An improved landfill cap with liner in accordance with Ohio EPA Solid Waste Management Regulations.
- Establish a ground water monitoring system around the landfill.
- Excavation and treatment of contaminated soils, and consolidation of treated soils under the landfill cap.
- Flood protection, which may include the placement of coarse rock around the landfill to prevent erosion.
- Storm water controls, which may include sloping the Site to allow for drainage and constructing berms and ditches for the collection of runoff.
- Gas vents to allow landfill gases to be collected and burned off. This system will be designed to comply with regulations identified by the Clean Air Act.
- Extraction and collection of leachate from the landfill.
- On-site treatment of leachate collected from landfill. Treated leachate will be discharged to the Great Miami River in accordance with all Federal and

State of Ohio National Pollutant Discharge Elimination System (NPDES) requirements.



- Extraction of ground water from the shallow and primary aquifers. (Extraction of ground water from the primary aquifer will eliminate the source of ground water contamination found in the aquifer south of the river.)
- On-site treatment of ground water prior to discharge to the Great Miami River in accordance with all Federal and State of Ohio NPDES requirements.

Alternative 5 provides the best protection with respect to the evaluation criteria used to evaluate the alternatives. This alternative protects human health and the environment by treating and monitoring all significant threats at the Site. In addition, this alternative will comply with Federal and State regulations while providing maximum long-term effectiveness and permanence.

Based on new information or public comments, the U.S. EPA and Ohio EPA may modify the preferred alternative or select another alternative presented in the Proposed Plan. The public, therefore, is encouraged to review and comment on the alternatives considered.

U.S. EPA is required by law to publish the Proposed Plan and make it available for public review and comment. This is required by Section 117 (a) of the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (CERCLA). Before reaching a final decision on how Site contamination will be addressed, U.S. EPA and Ohio EPA will hold a public meeting and public comment period to accept comments from residents, local officials, agency representatives, potentially responsible parties (PRPs), and others interested in the Site. U.S. EPA and Ohio EPA may then modify the recommended alternative or select another alternative based on new information or comments. Therefore, the public is encouraged to review and comment on all of the alternatives summarized in this fact sheet. For more detailed information concerning the Site, the Proposed Plan and other Site documents are available in the information repositories. (see "Information Repositories" on the back page).

U.S. EPA and Ohio EPA welcome public comment on the Proposed Plan and on the FS. A 30-day public comment period will be held from Thursday, May 20 to Friday, June 18, 1993. During this time you are encouraged to send written comments to U.S. EPA (see the section entitled "Public Comment Invited"). In addition, U.S. EPA and Ohio EPA will hold a public meeting at 7:00 p.m. on Wednesday, June 2, 1993, at the Wayne High School Auditorium. Oral and written comments on the Proposed Plan will be accepted during the meeting. U.S. EPA and Ohio EPA will consider all comments before making a final decision on cleanup.

This fact sheet highlights the key results of the RI/FS, describes the alternatives considered for the Site cleanup and outlines the U.S. EPA and Ohio EPA recommended cleanup option. The Powell Road Landfill Site FS resulted in the evaluation of seven alternatives for cleaning up the landfill and associated ground water contamination.

BACKGROUND

The Powell Road Landfill Site is located in Huber Heights, Ohio, a suburb in the northern Dayton metropolitan area in Montgomery County, Ohio. The Site occupies approximately 70 acres on the flood plain of the Great Miami River. It is bordered by Powell Road and residential housing on the north, an intermittent stream on the east, wooded areas on the south and west, and the Great Miami River on the south.

The Site is a former gravel pit that was converted to a landfill in 1959 and operated until 1984 under several different owners. Nonhazardous domestic, commercial and industrial wastes were accepted for disposal in the landfill. Improper disposal of certain types of industrial waste may have occurred. The landfill ceased operation in 1984 and was capped and seeded in 1985.

THE REMEDIAL INVESTIGATION

The RI was conducted from September 1988 to February 1991. The purpose of the RI was to identify the types and sources of contaminants and to determine how extensively contaminants were spreading into the surrounding environment. The results of the RI were used to estimate the risks posed by the Site to human health and the environment. The results of the RI are summarized below:

- Gas consisting of methane and volatile organic compounds (VOCs) was found in the landfill.
- Landfill liquids (leachate) containing VOCs, semivolatile organic compounds and inorganic compounds were found in the landfill.
- Surface and near-surface soils at the Site contain semivolatile organics, pesticides and polychlorinated biphenyls (PCBs).
- Ground water adjacent to the landfill and immediately south of the river contains VOCs.

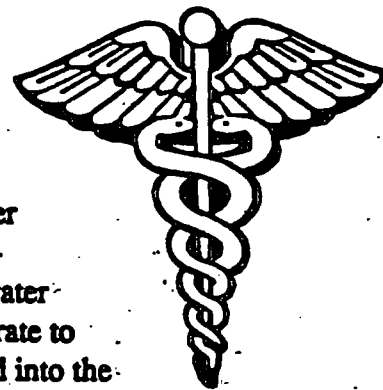
SUMMARY - THE SITE RISKS

The final phase of the RI was an assessment of potential risks to public health and the environment if no action is taken to clean up the Site. Earlier phases of the RI identified which contaminants were present at the Site, the levels at which they were present, and where they were located. Based on this information a risk assessment was conducted to determine whether existing or future contact with contaminants would pose unacceptable risks to human health and the environment. The risks were determined based on the current

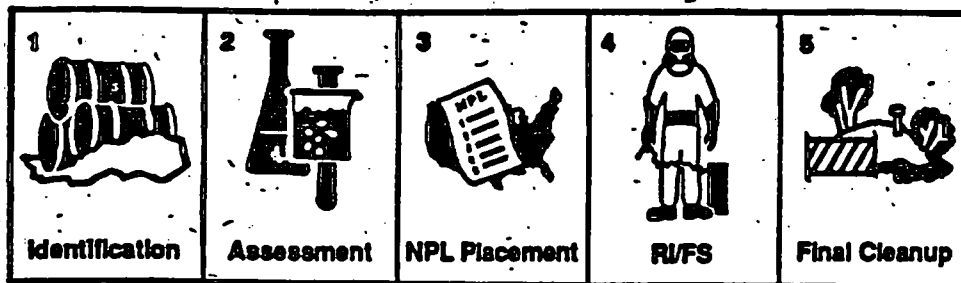
condition of the Site, if nothing was done to clean up the Site, and if existing contamination

continued to migrate from the Site.

The risk assessment concluded that human exposure to Site contaminants poses unacceptable risks if persons, over a long period of time, inhale vapors while showering with water from monitoring wells, absorb contaminants through the skin from direct contact with the Great Miami River and a nearby stream, inhale landfill gas emissions, or eat fish from the Great Miami River backwater area. These types of exposure could pose a potential additional risk of cancer (in addition to the normal risks of cancer posed in day-to-day life) if contaminated soils were allowed to migrate into the river and stream and contaminated ground water was allowed to migrate to residential wells and into the river and stream. Eating fish from the Great Miami River backwater area could result in an unacceptable non-cancerous risk.



Also, if the Site was not cleaned up and a residential area was built on the landfill, an additional risk of cancer may occur if persons eat

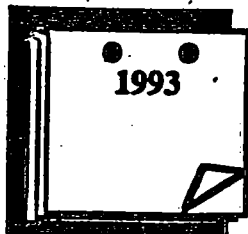


THE FEASIBILITY STUDY

The purpose of an FS is to evaluate cleanup alternatives that protect human health and the environment. The Powell Road Landfill Site FS resulted in the evaluation of seven cleanup alternatives.

U.S. EPA considered the following nine criteria when it evaluated each cleanup alternative:

- Does the alternative reduce, eliminate, or control the risks to human health and the environment posed by the Site?
- Does the alternative comply with local, State and Federal environmental laws and regulations?
- Does the alternative provide long-term or permanent protection of human health and the environment?
- How long will it take before the alternative is implemented and provides an acceptable level of protection of human health and the environment?



- Does the alternative reduce the toxicity, movement, or volume of hazardous constituents through treatment?



- Is the cost of designing, constructing, operating, and maintaining the alternative reasonable when its potential benefits are considered?
- Are the materials, technologies and other aspects of the alternative easy to implement?
- Does the State support the alternative?
- Does the community support the alternative?

Alternative 1 does not meet the basic criteria of protection of human health and the environment. Although Alternatives 3 through 7 meet the basics of the evaluation criteria, the U.S. EPA and Ohio EPA, selected Alternative 5 as the proposed cleanup plan. Alternative 5 was selected because it provides long-term protection of human health and the environment; reduces toxicity, mobility, and volume of hazardous material through treatment; and is cost-effective.

contaminated soil, inhale landfill gas emissions, absorb contaminants through the skin from showering with on-site ground water, or drink on-site ground water. Drinking on-site ground water could result in an unacceptable non-cancerous risk.

Environmental impacts to plants, soil organisms and aquatic organisms are not expected to occur.

SUMMARY OF CLEANUP ALTERNATIVES FOR THE LANDFILL

Seven alternatives were evaluated for cleaning up the Site based on nine criteria. These criteria, discussed above, include protection of human health and the environment, long-term and short-term

effectiveness, cost, and community acceptance. The alternatives and evaluation results are discussed below.

Alternative 1:

The Superfund program requires that a no-action alternative be considered at every site. It is used as a basis of comparison during the evaluation of other alternatives. The no-action alternative assumes that nothing would be done to address potential human health and environmental problems, and contamination at the Site. This alternative was not selected for the Site because the U.S. EPA and Ohio EPA concluded that cleanup actions are needed to adequately protect human health and the environment. In addition, this alternative does not meet any of the nine cleanup criteria discussed above.

Note: Alternative 2 was sc...ied out in the FS. Please refer to the FS for more details.

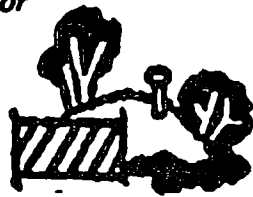
Alternatives 3 through 7 include the following common elements:

Institutional controls, flood protection controls, storm water controls, improved landfill cap with liner, ground water monitoring system,



excavation and consolidation of contaminated soils under the landfill cap, collection and treatment of landfill

gases, leachate extraction from the landfill, on-site leachate treatment, and discharge of treated leachate to the Great Miami River.



Alternative 3:

Alternative 3 contains all of the common elements described above. Alternative 3 does not eliminate or reduce risks posed by existing ground water contamination adjacent to the landfill or south of the river. Natural attenuation will be relied on to reduce ground water contamination.

This alternative would require an estimated 6 years to implement and would cost approximately \$16.8 million.

Alternative 4:

This alternative has all the components of Alternative 3 with the addition of ground water extraction from the shallow aquifer at the Site, on-site ground water treatment and discharge of treated ground water to the river. This alternative does not eliminate or reduce risks posed by existing ground water contamination in the primary aquifer and south of the river, however ground water monitoring will identify any changes in the ground water quality. Natural attenuation will be relied on to reduce ground water contamination in the primary aquifer and south of the river.

This alternative would require an estimated 6 years to implement and would cost approximately \$20.5 million.

Alternative 5:

See "Summary of the Preferred Alternative" on page 2 for a more detailed description of this alternative.

This alternative has all the components of Alternative 4 with the addition of ground water extraction from the primary aquifer and treatment of contaminated soils prior to consolidation under the landfill cap. This alternative provides additional protection to residents from risks posed by contaminated soils by treating contaminated soils and consolidating them under the landfill cap. By treating ground water in the primary aquifer, contamination found in ground water south of the river is expected to decrease. Until contamination south of the river decreases, ground water monitoring will identify any changes in ground water quality. Extraction and treatment of ground water in the primary aquifer will continue until ground water contamination south of the river reaches clean-up levels. The U.S. EPA and Ohio EPA believe that Alternative 5 provides the best protection with respect to the evaluation criteria.

This alternative would require an estimated 6 years to implement and would cost approximately \$22.6 million.

Alternative 6:

This alternative has all the components of Alternative 3 with the addition of ground water extraction south of the river, on-site ground water treatment, discharge of treated ground water to the river, and treatment of soils prior to consolidation under the cap. Although this alternative addresses contamination south of the river, it does not eliminate or reduce risks posed by existing ground water contamination adjacent to the landfill. Natural attenuation will be relied on to reduce ground water contamination in the shallow and primary aquifers adjacent to the landfill.

This alternative would require an estimated 8 years to implement and would cost approximately \$19.8 million.

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Alternative 7:

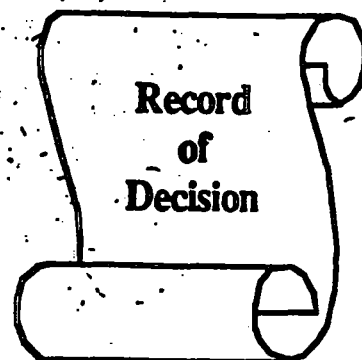
This alternative has all the components of Alternative 5 with the addition of ground water extraction south of the river. Although this alternative reduces or eliminates all risks posed by existing ground water adjacent to the landfill, and south of the river, it is more difficult to implement, requires more time to implement, and is more costly than the preferred alternative, Alternative 5.

This alternative would require an estimated 8 years to implement and would cost approximately \$23.0 million.

THE NEXT STEP

The U.S. EPA and the Ohio EPA will evaluate public comments received during the public comment period before selecting a final cleanup plan for the Site. The final cleanup plan, also known as the final remedy, will be described in a Record of Decision (ROD).

After a final remedy is chosen and the ROD is signed, the remedy will be designed and implemented. This phase of the Superfund cleanup process is called remedial design and remedial action.



PUBLIC COMMENT INVITED

Comments provided by residents and other interested parties are valuable in helping the U.S. EPA and Ohio EPA select a final cleanup plan for the Site. U.S. EPA and Ohio EPA encourage you to share your views about the cleanup plan and the other alternatives presented.

The U.S. EPA and Ohio EPA provide you with two ways to express your opinions during the public comment period:

1. You may send written comments to Derrick Kimbrough, the U.S. EPA community relations coordinator for the Site. His address is listed under "For More Information." Comments must be postmarked by June 18, 1993.

2. You may submit oral comments to the U.S. EPA and Ohio EPA during the public meeting at 7:00 p.m. on June 2, 1993, at the Wayne High School Auditorium, in Huber Heights. A court reporter will be present to record oral comments. You may also submit written comments at this meeting.

The U.S. EPA and Ohio EPA will respond to all significant comments in a document called a Responsiveness Summary. The Responsiveness Summary will be attached to the Record of Decision and will be made available to the public in the information repositories and the Administrative Record.

The RI/FS Report, Proposed Plan and other documents which will be used to select the final remedy for the Site, are available at the information repositories listed on the back page.

For more information on the Powell Road Landfill Site, please contact Derrick Kimbrough at (312) 886-9749 or through U.S. EPA's toll-free number 1-800-621-8431.



GLOSSARY

Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) - A Federal law passed in 1980 and revised in 1986 by the Superfund Amendments and Reauthorization Act (SARA). CERCLA created a special tax that goes into a trust fund, commonly known as the "Superfund," to investigate and clean up abandoned or uncontrolled hazardous waste sites.

Ground Water - Water beneath the surface of the earth that occupies soil pores and rock openings.

Inorganic Compounds - Chemical compounds that are composed of mineral materials, including salts and minerals such as aluminum, iron, mercury, and zinc.

Leachate - A liquid, usually water from rain or snow, that has percolated through wastes and contains components of those wastes.

Methane - A combustible gas derived from decomposition of organic materials under poorly aerated conditions, also known as "natural gas." Methane has a low toxicity, but is explosive and can cause suffocation at high concentrations.

Natural Attenuation - The break down of compounds due to physical, chemical and biological processes which occur in the environment.

Polychlorinated Biphenyls (PCBs) - A group of toxic, persistent chemicals used in transformers and capacitors for insulating purposes and in gas pipeline systems as a lubricant. Further sale or new use was banned by law in 1979.

Potentially Responsible Party (PRP) - Any individual or company such as owners, operators, transporters, or generators, potentially responsible for, or contributing to, the contamination

problems at a Superfund site. Whenever possible, U.S. EPA requires PRPs, through administrative and legal actions, to clean up hazardous waste sites they have contaminated.

Proposed Plan - A document that describes the remedial alternatives analyzed for a Superfund Site and identifies the preferred alternative and the rationale for the preference.

Receptors - A person or organism that has been exposed to or has the potential to be exposed to chemicals from a site.

Record of Decision (ROD) - A document signed by U.S. EPA's Regional Administrator outlining the selected remedy for a Superfund site. The ROD includes the Responsiveness Summary, which addresses concerns presented to U.S. EPA during the public comment period.

Remedial Investigation/Feasibility Study (RI/FS) - An investigation at a Superfund site to assess contamination and environmental problems, and to evaluate cleanup alternatives. This process consists of two distinct but related phases. The first phase is the RI which examines the nature and extent of contamination problems at the site. The second phase is the FS which evaluates different methods to remediate or clean up the contamination problems found during the RI.

Risk Assessment - A study conducted to determine the potential current and future risks posed to public health and the environment if no remedial actions are undertaken at a site.

Semivolatile Organic Compounds - Organic chemicals that vaporize less readily than VOCs.

Volatile Organic Compounds (VOCs) - Organic chemicals that vaporize easily.

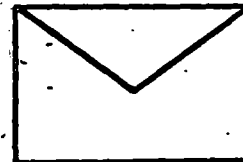
MAILING LIST

If you would like to receive fact sheets, Progress reports, and community meeting information for the Powell Road Landfill Site, we would like to know who you are.

If you did not receive this fact sheet in the mail, then you are not on our mailing list. Please complete this form to be placed on the Powell Road Landfill Site permanent mailing list. Mail your completed coupon to:

Derrick Kimbrough (P-19J)
Community Relations Coordinator
U.S. EPA, Region 5
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

Name _____
Address _____
City _____
State _____ Zip _____
Phone _____
Affiliation _____



FOR MORE INFORMATION

Information Repositories

For a complete description of the investigation and the alternatives under consideration of the Site, interested persons can review the RI/FS Report and the Proposed Plan at the following information repositories:

Dayton Public Library
215 East Third Street
Dayton, Ohio 45402

Huber Heights Public Library
6363 Brandt Pike
Huber Heights, Ohio 45424

City of Dayton
Water Department
320 West Monument Avenue
Dayton, Ohio 45402

Huber Heights City Hall
Taylorsville Road
Huber Heights, Ohio 45424

EPA CONTACTS

Janice Bartlett (HSRM-6J)
Remedial Project Manager
Office of Superfund
(312) 886-5438

Derrick Kimbrough (P-19J)
Community Relations Coordinator
Office of Public Affairs
(312) 886-9749

U.S. EPA Region 5
77 West Jackson Boulevard
Chicago, Illinois 60604-3590
Toll Free (800) 621-8431
9:00 a.m. to 4:30 p.m. Central Time

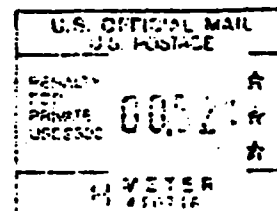
OHIO EPA

Amy Gibbons
Site Coordinator
Division of Emergency &
Remedial Response
40 South Main Street
Dayton, Ohio 45402-2086
(312) 285-6065

Sean Graham
Public Involvement Coordinator
P.O. Box 1049
1800 Watermark Drive
Columbus, Ohio 43266-0149
(614) 644-2160



U.S. ENVIRONMENTAL PROTECTION AGENCY
REGION 5
OFFICE OF PUBLIC AFFAIRS (P-19J)
77 WEST JACKSON BOULEVARD
CHICAGO, ILLINOIS 60604



James Forney
Waste Management
17250 Newburgh Rd.
Livonia, MI 48152

PRINTED ON RECYCLED PAPER



**Powell Road Landfill Site
Public Comment Sheet**

Fold on dashed lines, staple, stamp, and mail

Name _____
Address _____
City _____
State _____ Zip _____

Place
Stamp
Here

**Derrick Kimbrough (P-19J)
Community Relations Coordinator
Office of Public Affairs
U.S. EPA, Region 5
77 W. Jackson Boulevard
Chicago, IL 60604-3590**

USE THIS SPACE TO WRITE YOUR COMMENTS

Your input on the recommended cleanup plan for the Powell Road Landfill site is important to the EPA. Comments provided by the public are valuable in helping U.S. EPA select a final remedy for the site.

You may use the space to write your comments, then fold and mail. Comments must be post marked by June 18, 1993. If you have comments about the comment period, please contact Derrick Kimbrough (312) 886-9749 or through U.S. EPA's toll-free number at : 1-800-621-8431.

This image shows a single sheet of white paper with horizontal blue or grey ruling lines. The lines are evenly spaced and run across the width of the page. There is no handwriting or printed text on the paper.

Name _____

Address _____

City _____

State _____ **Zip** _____

Tentative & Preliminary
Sort Order: By Generator Name

POWELL ROAD LANDFILL

Privileged and Confidential
Prepared at the Request of Counsel

SUMMARY OF QUALITATIVE INFORMATION REVIEW

PRP Name	Qualitative Sources (See KEY on last page)		
	ORION Report	104(e) Files	RAI Report
GENERATORS:			
A & A Acoustical			Y
Abco Construction			Y
Acme Protective Coatings			Y
<u>Adequate Petroleum</u>	3		
Air City Roofing & Siding			Y
Airtron Inc.		3	
Alcon Builders	3		Y
Allen Zink			Y
Alton Box Bd Company	4		Y
American Aggregates Corp.		3	Y
American Garage Builders			Y
American Lubricants	1		
Anchor Fab	3	3	
Angel Manufacturing	1		
Angler Construction Co. Inc.			Y
Antenna Mart	3		
Apollo Construction	3		
Apple Construction	3		
ARA Services	3		
Archer Printing	3		
ARS Builders Inc			Y
Arthur Printing	3		
Artistic Homes	3		
AWM Company Incorporated			Y
A. E. Fickert	3	3	Y
A.W. Industries		N	
Banfill Plastering	3		
Bauer Roofing & Siding			Y
Beach MFG Co.		N	Y
Beavercreek	4		
Bob Boyd & Associates			Y
Bocca Builders	3		
Bon Builders	3	3	Y
Bonbright Beer	3		
Booth & Merle Construction			Y
Borchers Ford	1		
Brainard Construction Co.			Y
Brainard Industries	1		
Brell Corp.			Y
Bruce Springer Construction			Y
Buckeye Ford Mercury		N	
Butler Roofing		N	Y

Tentative & Preliminary
Sort Order: By Generator Name

POWELL ROAD LANDFILL

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Prepared at the Request of Counsel

SUMMARY OF QUALITATIVE INFORMATION REVIEW

PRP Name	Qualitative Sources (See KEY on last page)		
	ORION Report	104(e) Files	RAI Report
Butler Township	1	N	Y
B.G. Danis Company Division	3		Y
C N Flagg			Y
C Quinlan and Sons	3		Y
C & M Products	3	3	
C & N Industrial Contrs. Inc.			Y
Cameo Construction		N	Y
Capital Cleaning Company	1		
Carboline Company	1	N	Y
Carefree Aluminum			Y
Cargill	1	3	
Carl Hendricksen Plastering	2		Y
Central State University	2	N	Y
Charles Shook Industries	2	N	Y
Chemineer	3	N	
Chrysler	1	N	Y
City of Dayton	1	3	Y
City of Englewood	3	3	Y
City of Huber Heights	3	3	Y
City of Springfield			Y
City of Vandalia	1		Y
Clark County Employment			Y
Clay Township	3		
Clevenger Roofing	2		Y
Coca-Cola	2		
Colonial Hills	3		
Construction Management	3		
Construction Specialists Inc.	3		Y
Coral Court		N	Y
C.B.R. Development	3		
C.W. Frisha	3		
D L Allen Corporation			Y
Danis Corporation	1		
DAP	1	3	
Dayton Board of Education		N	Y
Dayton City Schools	2		
Dayton Construction	2		
Dayton Electroplate		N	
Dayton Excavating		N	Y
Dayton Home Improvement			Y
Dayton Hydraulic Company			Y
Dayton International Airport	2		
Dayton Mental Health Center		N	Y
Dayton Metropolitan Housing		N	Y

Tentative & Preliminary
Sort Order: By Generator Name

POWELL ROAD LANDFILL

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SUMMARY OF QUALITATIVE INFORMATION REVIEW

PRP Name	Qualitative Sources (See KEY on last page)		
	ORION Report	104(c) Files	RAI Report
Dayton Overhead Door	1		
Dayton Platt Manufacturing Co	1		
Dayton Power Squad	3		
Dayton Power & Light	2		
Dayton Precision	1		
Dayton Pre-Fab Builders	3		
Dayton Press	1		
Dayton Rim And Wheel	1		
Dayton Rust Proofing	3	N	
Dayton Sash & Door	1		
Dayton Tire Company	1		
Dayton Weather Prod.		3	
Dick Ketchum Excavating	3		
Dixie Dry Wall			Y
Dixie Paul	3		
Duhigro Service			Y
Downing's Landscape Service		N	Y
DP&L - Hutchings Stations	1		
Dryden Builders Inc.			Y
Durascal		3	
Duriron		N	
Duz-All Inc			Y
Edmont Inc.			Y
Elder Beerman	2		
Emery Airfreight	3		
Englewood	3		
Englewood Hills	3		
Enterprise Roofing	2	3	Y
E.L.B. Showroom	3		
F & G Roofing And Spouting	3		
F & M Construction Company	3		
F & M Contractors Div of Ideal Co		N	Y
Fenton Foundry Supply		N	
Fiori Mills	3		
Fireside Construction Company			Y
Foreman Industries	2	3	Y
Fox's Cleaners	1		
Frank W. Schaeffer, Inc.		2	
Franklin Iron & Metal Corp.	3	N	Y
Frank's Radiator	1		
Fred Zink Excavating	3		Y
Frigidaire	1		
Frisches Restaurants	1		
Fryman - Kuck General Contractors			Y

Tentative & Preliminary
Sort Order: By Generator Name

POWELL ROAD LANDFILL

Privileged and Confidential
Prepared at the Request of Counsel

SUMMARY OF QUALITATIVE INFORMATION REVIEW

PRP Name	Qualitative Sources (See KEY on last page)		
	ORION Report	104(e) Files	RAI Report
Fulmer Supermarkets		N	Y
Gem City Chemicals Inc.	1	3	Y
Gem City Tool		3	
General Motors (Delco)	1	1	Y
General Motors (Harrison Radiator)	1	1	Y
General Motors (Inland)	1	1	Y
General Motors (Vandalia Plant)	1	1	Y
General Telephone	2		
Geuy Construction Company			Y
Gibartor Construction			Y
Globe Industries	1		
Gold Key Homes		3	Y
Good Samaritan Hospital	2		
Goodwill	2	N	Y
Gordon Wallace	3		
Grandview Hospital, Dayton	2		
Greater Dayton Lawn	3		Y
Greene County	2		Y
Greene County Memorial Hospital	2		
Guy Construction Inc			Y
H & J Maintenance		N	Y
Hacr Construction	2	3	Y
Hammond Excavating	3		
Harrison Radiator (Div. of GM)	2		
Harrison Township	2	3	Y
Haws Construction	3		
Heath Lumber & Supply	1		
Heldon Constr. Managers Inc.		N	Y
Henry Stock & Son		N	Y
Hills And Dales	3		
Hills Sewer Service			Y
Hobart Brothers		N	
Hobart Cabinet		N	
Hobart Corp.		N	
Hoffman Builders	2		Y
Hogan Transportation	3		
Hoke's Lawn Services			Y
Holman Plating	2		
Home Guard Siding	3		
Huber Heights Ct (Wayne Twp Schools)	3	N	Y
Huber Homes	3		Y
Huffman Manufacturing	1		
H.R. Reick & Sons	3		Y
Jack L. Woody Excavating		N	Y

Tentative & Preliminary
Sort Order: By Generator Name

POWELL ROAD LANDFILL

Privileged and Confidential
Prepared at the Request of Counsel

SUMMARY OF QUALITATIVE INFORMATION REVIEW

PRP Name	Qualitative Sources (See KEY on last page)		
	ORION Report	104(e) Files	RAI Report
James C Oren & Associates	3	N	Y
Janitorial Supply	1		
Jara Construction	3		Y
Jaynes Sheet Metal	3		
JBK Manufacturing		N	
Joe Beck & Associate (Banfill)		N	Y
John Missall & Company			Y
Johnson Township Trustees			Y
J.V.C.	3		
Kadon		3	
Kaffenbarger Con.			Y
Kendall Construction	3	N	Y
Kenny & Peggy Tractor		N	Y
Kininger Construction Company			Y
Kiser Lake State Park		N	Y
K Mart		N	
Kroger Grocery Stores	1		
K Wm. Beach Mtg. Company			Y
L. A Marshall & Son		3	Y
L. & L. Construction	3		
Leviton Construction	2		
Levitz	3		
Lewis Construction Inc.			Y
Lewis & Michael Secuity Storage		3	Y
Liberal Markets	2		
Loose Nursery	2	N	Y
Lowes Incorporated			Y
L.J.S. Builders	3		
M C Saunders Company	2		Y
M & M Metals		3	
Mad River Township	3		Y
Madison Township	3		
Mail-A-Way Inc.	3		
Mazier Corporation		N	
McCall's Printing Company	1		
McCarroll Construction Company			Y
McCrary Metal		N	
McGovern Builders and Realty	3		Y
Mead Corp		3	
Mead Imaging		N	
Medway		N	
Miami Conservancy District		3	Y
Miami County	2		
Miami Valley Hospital	2		

Tentative & Preliminary
Sort Order: By Generator Name

POWELL ROAD LANDFILL

Privileged and Confidential
Prepared at the Request of Counsel

SUMMARY OF QUALITATIVE INFORMATION REVIEW

PRP Name	Qualitative Sources (See KEY on last page)		
	ORION Report	104(c) Files	RAI Report
Mid America Builders	3		
Mid Central Cons Co (United Builders)		N	Y
Mid Connett Apartments	3		
Mid Continent Properties	3		
Midwest Paint Manufacturing Co	2		
Miles, Inc. (Haarmann & Reimer)		2	
Miller Drywall Corp		N	Y
Miller Moving			Y
Miller Valentine	2	3	Y
Minnick Realty Company			Y
Modern Industrial Plastics		N	
Monarch Machine		N	
Monarch Marking		N	
Monarch Sidney		N	
Monsanto	1	N	Y
Montgomery County Engineers	3	N	Y
Montgomery County Maintenance Dept		N	Y
Montgomery County North Reduction Plant		3	Y
Montgomery County Parks & Rec	3	N	Y
Montgomery County Purchase			Y
Montgomery County Sanitary Department			Y
Moran Paint	1	N	Y
Mosier Industries		N	
Mound Laboratories	1		
Mullins Rubber		2	
Multicon Properties	3		
Mundy Construction	3		
Nationwide Roofing		N	Y
NCR	1	2	
New Carlisle City of Cemetery		N	Y
New Deal Tool & Machinery		N	
Notte Brass Foundry			Y
Northern Heights			Y
Northland Village		3	Y
Nu-Sash	3		
N.J. Dix & Sons	2		Y
O-High-O Crane Service		3	Y
Ohio Drywall Inc			Y
Ohio Masonic Home		N	Y
Okay Wrecking	3		
Old Colony Company	2		
Oren Plastering	3		
P & M Construction	3		
Paint America		N	

Tentative & Preliminary
Sort Order: By Generator Name

POWELL ROAD LANDFILL

Privileged and Confidential
Prepared at the Request of Counsel

SUMMARY OF QUALITATIVE INFORMATION REVIEW

PRP Name	Qualitative Sources (See KEY on last page)		
	ORION Report	104(e) Files	RAI Report
Pantorium Cleaners		N	
Patterson Iron & Metal		3	Y
Paul Max	3		
Payne Door Company	3		
Pepsi Cola	1	3	Y
Philadelphia Heights	3		
Phillips Industries	2	N	
Phillips Sand & Gravel		N	Y
Phillipsburg Lumber	2		Y
Pittsburgh Plate Glass	2	N	
Plasco Tool		3	
Pope Brothers	3	N	Y
Poppa Builders	2		Y
Portland Cement Company	1		
PTI	1	3	Y
Randolph Twp	3		
Randy Bass (J Bass)			Y
Ratliff Metal Spinning		3	
Reinhardt Painting Co.	2		Y
Reliable Sheet Metal			Y
Revco Discount Drug Centers		N	
Reynolds Aluminum	3		
Roberts Enterprises Incorporated			Y
Roger D. Calvert			Y
Rosewood Graine Company		N	Y
Rossei Constr. Co.			Y
Roto-Rooter Sewer Service		N	
Royal Arms	3		
Ryan Homes	3		
Salvation Army		N	Y
Scarffs Nursery Inc.		N	Y
Scholten Construction Co.		3	Y
Seven-Up	3	3	
Sherwin Williams Paint Company	1		
Shopsmith	2		
Sinclair And Valentine		N	Y
Six Industries I			Y
Smokeys	3		
Sonnenberg Construction			Y
Sonoco Products		2	
Southern Ohio Drywall	2	3	Y
Spectra-Physics		N	
Spraggs Swimming Pool	1	N	Y
Springfield Conservancy			Y

Tentative & Preliminary
Sort Order: By Generator Name

POWELL ROAD LANDFILL

Privileged and Confidential
Prepared at the Request of Counsel

SUMMARY OF QUALITATIVE INFORMATION REVIEW

PRP Name	Qualitative Sources (See KEY on last page)		
	ORION Report	104(e) Files	RAI Report
Springfield Met. Housing Authority		N	Y
Staffeo Construction		3	Y
Standard Oil in Vandalia	2		
Standard Register	1	N	Y
Standhope Products		N	
Stanley Terminal		N	
Steve Haughey Construction Company			Y
Steve Miller Construction Company			Y
Studebaker Nurseries		3	Y
St. Elizabeth Hospital	2		
Suncraft Homes	3	3	Y
Super Value Grocery Warehouse	3		
Swigart Horace Excavating		N	Y
T H Eggert Company	3		Y
Tate Pumps	2		
The C M Products Co.			Y
Thomas	2		
Tipp City	2		
Tipp Tool and Die	2		
Tonys Custom Service Inc			Y
Tri State Constuction Company	3		
Tri State Plumbing	3		
Triangle Construction			Y
Tru-Color Offset		N	
Tru-Fab, Inc.		3	
Turner DP & L	2		
Unibuilt Industries		N	Y
Union County	2		
Universal Technology	2		
University of Dayton			Y
Valeria Arms Apartments	3		
Valley Farms Incorporated	3		Y
Valley Products	1		
Valley Properties	3		
Value City	3		
Van Con Inc		3	Y
Van Dyne Crotty	1		
Van Der Inc. Building Systems		N	Y
Vandalia-Butler Schools	3	N	Y
Vanler Homes	3		
Vemco	3		
Vernay Laboratories	2		
Veterans Admin Hospitals	3		
Village Builders	2		

Tentative & Preliminary
Sort Order: By Generator Name

POWELL ROAD LANDFILL

Privileged and Confidential
Prepared at the Request of Counsel

SUMMARY OF QUALITATIVE INFORMATION REVIEW

PRP Name	Qualitative Sources (See KEY on last page)		
	ORION Report	104(e) Files	RAI Report
Village of Clayton		N	Y
Village of Donaldsville		N	Y
Village of Riverside	3		Y
Village of St Paris		3	Y
Village of Union			Y
Village of Yellow Spring		N	Y
Wade Mortgage Service			Y
Wallick Construction		N	Y
Wayne Lumbatis			Y
Wayne Overhead Door	3		
Wayne Township	3		
Weidner Herman Bldr.		3	Y
Wenco Inc.		3	Y
Wendell Eldridge			Y
West Milton	3		
Wilberforce University	2		
Wilson Corp		N	Y
Willard Keeton	3		
Williams Brothers	2	N	Y
Wilmington Builders		3	Y
Woloshan Lumber	3		
Woods Insulation			Y
WPAFB	1	3	Y
Wright State University	1		
Wyse Industrial			Y
W.A. Fairchild	3		
Xenia Township Road Department		N	Y
Yoder Industries		3	
Zinners Carpet Company	3		

Tentative & Preliminary
Sort Order: By Generator Name

POWELL ROAD LANDFILL

Privileged and Confidential
Prepared at the Request of Counsel

SUMMARY OF QUALITATIVE INFORMATION REVIEW

PRP Name	Qualitative Sources (See KEY on last page)		
	ORION Report	104(c) Files	RAI Report
TRANSPORTERS:			
Acuff Sanitary Refuse		N	Y
Anchor Motor Freight		N	
Astro Container		N	
Avey Services	1		
Bill's Refuse Service			Y
Blaylock	2	2	Y
Claims Restoration			Y
Commercial Container	3	2	Y
Community Clean		3	Y
Container Services	1	2	Y
Container - WPAFB		2	Y
Cornett Trucking Co.		N	Y
Delaney - Simpson	1		Y
Dempsey Trucking			Y
Dick Robinson			Y
Dunn's Refuse Service	3		Y
Edward D. Vince		N	Y
Frank Harger	1		Y
General Refuse Services	1		Y
GSX Corporation		2	Y
Hillsmith & Company	2		
IWD	1	2	Y
Kelley's Container Service	3		Y
Koogler	1	2	Y
L & E Trucking	3		
Laidlaw	1	2	
Larry's Trucking	2		
LTT Hauling			Y
Merrick & Sons	2		Y
Montgomery County	2		
Montgomery County North Reduction Plant		2	
N & N Commercial Waste	3		Y
Neiman Refuse	3		
Peerless Transport Co.	1		
Roll-Off Container Service			Y
SCA	1	2	
SCA of Dayton		2	Y
SCA of Miami County		2	Y
Teters Disposal	1		
Tri County Refuse		3	Y
Waste Management of North America, Inc.		2	Y
Wright Patterson Dis Div of Container Serv			Y

SUMMARY OF QUALITATIVE INFORMATION REVIEW

KEY

THE ORION REPORT:

The Orion Report includes information from document searches of Montgomery County Health Dept. records, Ohio EPA Records, EPA Region V records, and other documents. The report also includes information from numerous interviews of former and present truck drivers, owner/operator employees, residents, government officials, and others. The figures provided rank the significance of the PRP's involvement at the site based on information provided regarding the PRP's waste volume, waste types (toxicity/hazard level), and/or duration of use of the site. The figures represent general tiers of significance, with a "1" representing extensive use of site over multiple years and/or testimony of toxic/hazardous wastes, "2" representing significant use of site and wastes unknown or claimed non-hazardous, and "3" representing unknown or insignificant use of site and waste types unknown or claimed non-hazardous. If the Orion column is blank, there is no information for this PRP in the Orion report.

THE 104(e) FILES:

The 104(e) Files include all 104(e) Requests and Responses as of April 1, 1992. The figures listed rank the significance of involvement of the PRP, as documented in their 104(e) Response, on a scale of 1 to 3 in a similar fashion as noted above for the Orion Report. In addition, an "N" ranking for a party's 104(e) Response indicates that the party claimed it never used the Powell Road Landfill. If the 104E column is blank, no 104(e) Response is available for that PRP.

THE RAI REPORT:

The RAI Report summarizes PRPs identified from 18 boxes of site documentation supplied to the EPA by Waste Management, Inc. A "Y" indicates that this PRP was noted by RAI.

[illegible]

Wang Yang-ming
1097-1527

1920 - The Great Migration
1921 - The Tulsa Race Massacre
1922 - The Jim Crow Era
1923 - The Scottsboro Case

IMAGI, Inc.
CLEAR • TFD Cleaners
between • Never Cleaned
between • Non-Corrosive
CUTTING • Out of Business

NAME	ADDRESS	COUNTY	NOTIF DATE	ACTIVITY	GEN	TPO	TEN	DEL	NON
140 BELL TEL CO BPO BELAND RDPTA STA	JAMES D JAGGERS	02170	0219 022-2205	CEG					
CH000010007	2204 HARTONS HWY W	WAGON	0202						
140 BELL TEL CO BRECHENVILLE DATA	JAMES D JAGGERS	02170	0219 022-2205	CEG					
CH000010008	6900 BRECHENVILLE RD	CUYAHOGA	0209						
140 BELL TEL CO BROWNINGSVILLE DATA	JAMES D JAGGERS	02170	0219 022-2205	CEG					
CH000010009	ST RTE 312 E OF TWP RD	WAGON	0201						
140 BELL TEL CO CANAL FULTON CO BPO	JAMES D JAGGERS	02170	0219 022-2205	CEG					
CH000010010	345 E CHERRY ST	STARK	0214						
140 BELL TEL CO CANTON TOLL OFFICE	JAMES D JAGGERS	02170	0219 022-2205	CEG					
CH000010011	401 CLEVELAND AVE NW	STARK	0202						
140 BELL TEL CO CANNOLL HWY RPTA	JAMES D JAGGERS	02170	0219 022-2205	CEG					
CH000010012	2001 PIERCEMONT RD	FAIRFIELD	0212						
140 BELL TEL CO CEDARVILLE TPO CO	JAMES D JAGGERS	02170	0219 022-2205	CEG					
CH000010013	OROVIE AND EAST ST	CRABBE	0214						
140 BELL TEL CO CENTRAL OFFICE 200	JAMES D JAGGERS	02170	0219 022-2205	CEG					
CH000010014	210 N NORTH ST	PAYETTE	0209						
140 BELL TEL CO CHAGREN FALLS 347	JAMES D JAGGERS	02170	0219 022-2205	CEG					
CH000010015	25 E ORANGE ST	CUYAHOGA	0202						
140 BELL TEL CO CHILCOTHE RPTA STA	JAMES D JAGGERS	02170	0219 022-2205	CEG					
CH000010016	100 E SECOND ST	ROSS	0201						
140 BELL TEL CO CHRISTIANBURG CO	JAMES D JAGGERS	02170	0219 022-2205	CEG					
CH000010017	ALLEY N OF E 2ND ST	CHAMPAIGN	0209						
140 BELL TEL CO CLEVELAND PIERMANTO	JAMES D JAGGERS	02170	0219 022-2205	CEG					
CH000010018	3701 E 77TH ST	CUYAHOGA	0201						
140 BELL TEL CO COLUMBIANA 402 CO	JAMES D JAGGERS	02170	0219 022-2205	CEG					
CH000010019	34 S BLM ST	CUYAHOGA	0214						
140 BELL TEL CO COLUMBUS 20 CO	JAMES D JAGGERS	02170	0219 022-2205	CEG					
CH000010020	3101 E MAIN ST	FRANKLIN	0215						
140 BELL TEL CO COLUMBUS 20 CO	JAMES D JAGGERS	02170	0219 022-2205	CEG					
CH000010021	3419 MIDLAND AVE	FRANKLIN	0215						
140 BELL TEL CO COLUMBUS 27 CENTRAL	JAMES D JAGGERS	02170	0219 022-2205	CEG					
CH000010022	2015 W BROAD ST	FRANKLIN	0204						
140 BELL TEL CO COLUMBUS 29 CO	JAMES D JAGGERS	02170	0219 022-2205	CEG					
CH000010023	1205 MIDLAND AVE	FRANKLIN	0215						
140 BELL TEL CO COLUMBUS 40 CO	JAMES D JAGGERS	02170	0219 022-2205	CEG					
CH000010024	300 THURMAN AVE	FRANKLIN	0215						
140 BELL TEL CO COLUMBUS 40 CO	JAMES D JAGGERS	02170	0219 022-2205	CEG					
CH000010025	111 N 6TH ST RM 200	FRANKLIN	0215						
140 BELL TEL CO COLUMBUS OHIO	JAMES D JAGGERS	02170	0219 022-2205	CEG					
CH000010026	3707 ENTERCHANCE RD	FRANKLIN	0220						
140 BELL TEL CO CORNING CO 347	JAMES D JAGGERS	02170	0219 022-2205	CEG					
CH000010027	WASHINGTON ST	PERRY	0209						
140 BELL TEL CO DAYTON 20 CO	JAMES D JAGGERS	02170	0219 022-2205	CEG					
CH000010028	300 W 1ST ST	MONTGOMERY	0202						
140 BELL TEL CO DAYTON 20 CO	JAMES D JAGGERS	02170	0219 022-2205	CEG					
CH000010029	904 HOLPINE AVE	MONTGOMERY	0210						
140 BELL TEL CO DAYTON 40 CENTERVILLE	JAMES D JAGGERS	02170	0219 022-2205	CEG					
CH000010030	7201 LEBANON PKW	MONTGOMERY	0209						

Master's Name
Authority Key:

100 - General
100 - Large
200 - Small
300 - Sample

100 - General
100 - Large
200 - Small
300 - Sample

Page 4

11

[illegible]

NAME	CONTACT	PHONE	NOTIF DATE	RCRA ACTIVITIES	GEN	TSD	UPL	NON
EPRI#	ADDRESS			COUNTY				INACTIVE
OHIO BELL TEL CO ZANESVILLE CITY OF	JAMES D JAGGERS	(216) 822-2355	021783	CEG				
OH000016413	332 SOUTH ST ZANESVILLE	43701	MUSKINGHAM					NONGEN
OHIO BELL TEL DEFIANCE MICROWAVE	JAMES D JAGGERS	(216) 822-2355	021783	CEG				
OH000013145	ELLIOTT RD 1.5 MI OF DEFIANCE	43512	DEFIANCE					NONGEN
OHIO BELL TEL JC PENNY CASUALTY CO	JAMES D JAGGERS	(216) 822-2355	021783	CEG				
OH000013103	800 BROOKSEDGE BLVD WESTERVILLE	43081	FRANKLIN					NONGEN
OHIO BELL TEL MT STERLING TSD RPTN STA	JAMES D JAGGERS	(216) 822-2355	021783	CEG				
CHT400018382	8 SIDE WOODS TOWNSHIP RD MT STERLING	43143	MADISON					NONGEN
OHIO BELL TEL UPPER SANDUSKY	JAMES D JAGGERS	(216) 822-2355	021783	CEG				
OH000013130	CO RD 128 UPPER SANDUSKY	43881	WYANDOT					NONGEN
OHIO BELL TELEPHONE CO 45	MARY WARD	(614) 225-6437	021283	SQG				
OH0007088710	4845 REED RD COLUMBUS	43229	FRANKLIN					
OHIO BELL-BLACKSTONE 283 CENTRAL OFF	ROBERT MUEHL	(216) 822-4535	021883					
OH0073124537	50 W BOVERY STREET AUSTON	43028	SUMMIT					
OHIO BELL-BRECKSVILLE 380 CENTRAL OFF	ROBERT MUEHL	(216) 822-4535	021883					
OH000016010	7411 CHIPPAWA ROAD BRECKSVILLE	44101	CUYAHOGA					
OHIO BELL-CLEARWATER 251 CENTRAL OFF	ROBERT MUEHL	(216) 822-4535	021883					
OH000022411	13530 LORAIN AVENUE CLEVELAND	44111	CUYAHOGA					
OHIO BELL-REYNOLDSBURG 881 CENTRAL	ROBERT MUEHL	(216) 822-4535	021883					
OH000010020	1120 MCNAUGHTEN ROAD COLUMBUS	43215	FRANKLIN					
OHIO BELL-SUPPLY WAREHOUSE	COORD ENVR	(216) 822-4535	021883					
OH000725381	650 FREEWAY COLUMBUS	43229	FRANKLIN					
OHIO BELL-SUPPLY WAREHOUSE	COORD ENVR	(216) 822-4535	021883					
OH000725417	2034 VALLEY STREET DAYTON	45404	MONTGOMERY					
OHIO BELL-SUPPLY WAREHOUSE	ROBERT MUEHL	(216) 822-4535	021883					
OH000010035	2137 PARKWOOD DRIVE COLUMBUS	43229	FRANKLIN					
OHIO BELL-SUPPLY WAREHOUSE	ROBERT NEIL	(216) 822-4535	021883					
CHT400018237	125 TELSTAR TOLEDO	43607	LUCAS					
OHIO BELL TEL CO H F FERGUSON CO	ROBERT MUEHL	(216) 822-1745	021183					
OH000025152	ONE BRIEVIEW PLZA CLEVELAND	44114	CUYAHOGA					

Gallipolis, OH CD 54-62 Locust St.
CHT400013280

Hazardous Waste
Activity Key:

GEN - Generator
LGS - Large
SGS - Small
CEG - Example

TSD - Treatment/Storage
or Disposal Facility
TRF - Transporter
BTL - Burner/Blender
NNG - Non-generator

INACT - Inactive
CLOS - TSD Closure
NNGEN - Never Generated
NONGEN - Non-Generator
OUTS - Out of Business

Facilities located in Clark, Greene, Miami and Montgomery Counties

Name	Address	City	Status
Dayton Garage	4514 Brandt Pike	Dayton	Closed
Zimmerman CEV	1012 Factory	Beavercreek	Open
Zimmerman CEV	4001 Shakertown Rd	Beavercreek	Open
Zimmerman CEV	3164 Presidential Dr	Beavercreek	Open
Zimmerman CEV	2305 N Knoll Dr	Beavercreek	Open
Zimmerman CEV	260 N Fairfield	Beavercreek	Open
Zimmerman CEV	2799 N Fairfield	Beavercreek	Open
Zimmerman CEV	3182 Presidential Dr	Beavercreek	Open
Zimmerman CEV	4170 Indian Ripple	Beavercreek	Open
Zimmerman CEV	1182 Richfield Ctr	Beavercreek	Open
Zimmerman CEV	3666 Col Glenn	Beavercreek	Open
Bellbrook CO	Maple St	Bellbrook	Open
Bowersville CO	Xenia St	Bowersville	Open
Cedarville CO	Grove & East St	Cedarville	Open
Centerville CEV #3	247 Springboro Pike	Centerville	Open
Dayton 24 CEV #4	2600 Newmark	Centerville	Open
Centerville CEV	9393 Washington	Centerville	Open
Centerville CEV	1833 Miamisburg	Centerville	Open
Centerville CEV	995 Miamisburg	Centerville	Open
Centerville CEV	5214 Washington	Centerville	Open
Dayton CEV	5419 Springboro	Dayton	Open
Dayton CEV	3009 1/2 Springboro	Dayton	Open
Woodman Dr Office Bldg	3233 Woodman Dr	Dayton	Open
Dayton CO	3001 Far Hills Ave	Dayton	Open
Dayton CO	7201 Far Hills	Dayton	Open
Dayton CEV	3113 S Dixie	Dayton	Open
Dayton 25 CEV	4631 Frederick Pk	Dayton	Open
Dayton CEV	2899 Patterson Rd	Dayton	Open
Dayton Repeater	7201 Far Hills Rd	Dayton	Open
Dayton CO	584 Kolpong Ave	Dayton	Open
Dayton CO	4401 Brandt Pike	Dayton	Open
Vandalla CO	3466 Little York Rd	Dayton	Open
Dayton CEV	7260 Poe Ave	Dayton	Open
Dayton CEV	6490 Poe Ave	Dayton	Open
Dayton CEV #21	3599 Needmore Rd	Dayton	Open
Dayton CEV #22	6601 Executive Blvd	Dayton	Open
Dayton CEV	6166 Chambersburg	Dayton	Open
Peters Pike Repeater	8834 Peters Pike NW	Dayton	Open
Dayton 274 CO	2220 Catalpe Dr	Dayton	Open
Dayton 283 CO	4209 w 3rd St	Dayton	Open
Dayton CEV	4500 Wolf Rd	Dayton	Open
Dayton CEV	38 Macy	Dayton	Open
Dayton CEV	1217 Salem Ave	Dayton	Open
Dayton Broadway Repeater	1812 S Broadway	Dayton	Open
Olive Rd Repeater	Olive Rd	Dayton	Open
Day Air Guard Repeater	6340 Shull Rd	Dayton	Open
Shull Rd Air Guard Radio	6341 Shull Rd	Dayton	Open
Interpoint Garage	4337 Interpoint Dr	Dayton	Open

Facilities located in Clark, Greene, Miami and Montgomery Counties

Dayton 223 CO	300 W 1st St	Dayton	Open
West 2nd St Repeater	103 W 2 St	Dayton	Open
Dayton 22 CEV #12	201 College Park Ave	Dayton	Open
Dayton CEV	600 S Edwin Moses Blvd	Dayton	Open
Donnelsville CO	107 N Hampton St	Donnelsville	Open
Enon CO	230 Taylor	Enon	Open
Fletcher-Lena CO	Lost Creek & Shelby Rd	Fletcher	Open
Jamestown CO	Sycamore St	Jamestown	Open
Dayton Garage	3383 Woodman Dr	Kettering	Open
Dayton Parking Lot	112 W Dorothy Ln	Kettering	Open
London CO	66 S Union	London	Open
London CEV	1091 Choctaw Rd	London	Open
London Parking Lot	82 East 2nd St	London	Open
Medway CO	Carlisle Rd	Medway	Open
Miamisburg CO	1601 E Central Ave	Miamisburg	Open
Miamisburg Garage	202 Alex Rd	Miamisburg	Open
Miamisburg CEV	9786 Springboro	Miamisburg	Open
Miamisburg CEV	6161 Byers Rd	Miamisburg	Open
Monroe CO	50 S Main St	Monroe	Open
New Carlisle CO	115 W Jefferson St	New Carlisle	Open
North Hampton CO	50 S Main St	North Hampton	Open
Piqua CO	630 W High St	Piqua	Open
Piqua CEV	800 Garbry Rd	Piqua	Open
Piqua Garage	630 High St	Piqua	Open
Pitchin CO	Springfield-Seima Pike	Pitchin	Open
South Charleston CO	16 S Chillicothe St	South Charleston	Open
South Vienna CO	Urbana St	South Vienna	Open
Springfield CO	4332 Derr Rd	Springfield	Open
Springfield Garage	250 Eagle City Rd	Springfield	Open
Springfield CO	118-123 S Spring St	Springfield	Open
Springfield CEV	110 W Leffel Lane	Springfield	Open
Springfield CEV	1717 Commerce Dr	Springfield	Open
Springfield CEV	3840 East High St	Springfield	Open
Springfield CEV	4100 East High	Springfield	Open
Springfield Repeater	Crist Rd	Springfield	Open
Springvalley CO	Alley Between Pike & Clay	Springvalley	Open
Tremont City CO	North St	Tremont City	Open
Troy Repeater	Troy Rd	Troy	Open
Vandalia CEV	206 West Hafer Rd	Vandalia	Open
Vandalia CEV #1	9334 Peters Pike	Vandalia	Open
Vandalia CEV #2	3300 Terminal Dr	Vandalia	Open
Xenia CO	230 E Main St	Xenia	Open
Beavercreek CO	3282 Dayton-Xenia Rd	Xenia	Open
Xenia Garage	767 Industrial Blvd	Xenia	Open
Yellow Springs CO	107 Glen St	Yellow Springs	Open

**SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549**

FORM 10-K

☒ ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(D) OF THE SECURITIES
EXCHANGE ACT OF 1934 (FEE REQUIRED) For the fiscal year ended December 31, 1995

OR

☐ TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(D) OF THE SECURITIES
EXCHANGE ACT OF 1934

Commission File Number 1-6781

THE OHIO BELL TELEPHONE COMPANY

An Ohio Corporation

I.R.S. Employer No.
34-0436390

45 Erieview Plaza
Cleveland, Ohio 44114
Telephone Number 1-800-257-0902

Securities registered pursuant to Section 12(b) of the Act:

Forty Year 7 ¹/₂% Debentures, due October 1, 2011
Forty Year 7 ⁷/₈% Debentures, due October 1, 2013

Exchanges on which registered: New York Stock Exchange

Securities registered pursuant to Section 12(g) of the Act: None

THE REGISTRANT, A WHOLLY OWNED SUBSIDIARY OF AMERITECH CORPORATION,
MEETS THE CONDITIONS SET FORTH IN GENERAL INSTRUCTIONS J(1)(a) AND (b) OF FORM
10-K AND IS THEREFORE FILING THIS FORM WITH REDUCED DISCLOSURE FORMAT
PURSUANT TO GENERAL INSTRUCTION J(2).

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section
13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter
period that the registrant was required to file such reports) and (2) has been subject to such filing
requirements for the past 90 days.

Yes ☒ No ☐

TABLE OF CONTENTS

PART I

<u>Item</u>		<u>Page</u>
1.	Business.....	1
2.	Properties.....	8
3.	Legal Proceedings	9
4.	Submission of Matters to a Vote of Security Holders (Omitted pursuant to General Instruction J(2)).	

PART II

5.	Market for Registrant's Common Equity and Related Stockholder Matters (Inapplicable).	
6.	Selected Financial and Operating Data	10
7.	Management's Discussion and Analysis of Results of Operations (Abbreviated pursuant to General Instruction J(2))	11
8.	Financial Statements and Supplementary Data	18
9.	Changes in and Disagreements with Accountants on Accounting and Financial Disclosure	35

PART III

10.	Directors and Executive Officers of the Registrant (Omitted pursuant to General Instruction J(2)).	
11.	Executive Compensation (Omitted pursuant to General Instruction J(2)).	
12.	Security Ownership of Certain Beneficial Owners and Management (Omitted pursuant to General Instruction J(2)).	
13.	Certain Relationships and Related Transactions (Omitted pursuant to General Instruction J(2)).	

PART IV

14.	Exhibits, Financial Statement Schedules, and Reports on Form 8-K.....	36
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PART I

Item 1. Business.

The Company

The Ohio Bell Telephone Company (the Company), incorporated under the laws of the State of Ohio, has its principal office at 45 Erieview Plaza, Cleveland, Ohio 44114 (telephone number 1-800-257-0902). The Company is a wholly owned subsidiary of Ameritech Corporation (Ameritech), a Delaware Corporation. Ameritech is the parent of the Company; Illinois Bell Telephone Company; Indiana Bell Telephone Company, Incorporated; Michigan Bell Telephone Company and Wisconsin Bell, Inc. (referred to collectively as the "Ameritech landline communications subsidiaries"), as well as several other communications businesses, and has its principal executive offices at 30 South Wacker Drive, Chicago, Illinois 60606 (telephone number 1-800-257-0902). The Company is a statutory close corporation managed by its sole shareholder rather than a Board of Directors as permitted by Ohio law.

Ameritech operates its business within the framework of customer-specific business units delivering specialized services to various categories of customers, each with unique requirements. The functions of the business units, which include consumer, business, cellular, advertising and leasing services, as well as services provided to other companies in the communications industry, overlap the legal entities, including the Company, which form the infrastructure of Ameritech. The products and services of all the companies are marketed under the "Ameritech" brand identity, but Ameritech's five landline communications subsidiaries remain responsible within their respective service areas for providing telephone and other telecommunications services, subject to regulation by the Federal Communications Commission (FCC) and the five respective state public service commissions. In 1995, Ameritech further aligned its business unit and legal entity structure into three sectors: communications and information products, consumer and business services and worldwide network systems, to sharpen its strategic focus and to better position the Company to serve customers and meet the competition. The Company is regionally identified as Ameritech Ohio.

Operations Under Line-of-Business Restrictions

Until a new telecommunications law came into effect in February 1996, the operations of Ameritech and its subsidiaries were subject to the requirements of a consent decree entitled "Modification of Final Judgment" (Consent Decree) approved by the United States District Court for the District of Columbia (Court) in August 1982. The Consent Decree arose out of antitrust litigation brought by the Department of Justice (DOJ) and required AT&T Corp. (AT&T), formerly named American Telephone and Telegraph Company, to divest those assets relating to exchange telecommunications, exchange access functions, printed directories and cellular communications. The Consent Decree, together with the Court-approved Plan of Reorganization (Plan), outlined the method of divestiture and established restrictions on the post-divestiture activities of the seven regional holding companies (RHCs), including Ameritech, formed to receive AT&T's divested assets. Effective January 1, 1984, AT&T transferred to Ameritech its 100% ownership of the exchange telecommunications, exchange access and printed directory advertising portions of the Ameritech landline communications subsidiaries, as well as a cellular communications company.

The Consent Decree, as originally approved, prohibited the RHCs from providing long distance telecommunications services or information services, manufacturing telecommunications equipment, or providing any product or service, except exchange telecommunications and exchange access service, that is not a natural monopoly service actually regulated by tariff. The Consent Decree allowed the RHCs to provide printed directory advertising and to provide, but not manufacture, customer premises equipment.

Over time, the Court granted waivers to the RHCs to engage in otherwise prohibited lines of business upon a showing to the Court that there was no substantial possibility that the Company could use its monopoly power to impede competition in the market it sought to enter. In decisions handed down in September 1987 and March 1988, the Court continued prohibitions relating to equipment manufacturing and long distance services. The rulings allowed limited provision of information services by transmission of information and provision of information gateways, but excluded generation or manipulation of information content. In addition, the rulings eliminated the need for a waiver for entry into non-telephone related businesses. In July 1991, the Court lifted the information services ban, but stayed the effect of the decision pending outcome of the appeals process. Soon after, the stay was lifted on appeal and in July 1993, the U.S. Court of Appeals unanimously upheld the Court's order allowing the RHCs to produce and package information for sale across business and home phone lines. In November 1993, the U.S. Supreme Court declined to review the lower court ruling.

In April 1995, the Court opened the long distance market to the RHCs, allowing them to offer long distance cellular and other wireless services on the condition that they demonstrate measurable competition in their own markets. The ruling allowed the RHCs to resell long distance services provided by long distance carriers and handle all marketing, billing and discounts, but imposed a number of conditions which were recently superseded by the Telecommunications Act of 1996 (the 1996 Act).

On February 8, 1996, the first comprehensive overhaul of telecommunications legislation in 62 years was signed into law, removing barriers that had prevented the phone, cable TV and broadcast industries from entering each others businesses. The 1996 Act addresses various aspects of competition within, and regulation of, the communications industry. Among other things, the new law defines the conditions under which the Company may offer long distance service and provides certain mechanisms intended to facilitate local exchange competition. The new law removes the Consent Decree, lifting many prohibitions imposed by the Court, and gives the FCC responsibility for making a host of new rules governing telephone service. One rule-making function of the FCC is to determine when the local exchange carriers (LECs) have met a 14-step competition test that will allow them to offer long distance service to their local customers. For the RHCs, immediate relief under the new law includes permission to provide cellular long distance, in and out of region, out of region landline long distance and certain other incidental long distance services. The 1996 Act eliminates any barriers to companies wishing to compete against providers of local phone service.

The Company furnishes a wide variety of advanced telecommunications services, including local exchange and toll service, network access and communications products, in an operating area comprised of 5 Local Access and Transport Areas (LATAs) in Ohio. These LATAs are generally centered on a city or other identifiable community of interest, and each LATA marks the boundary within which the Company may provide telephone service. The Company provides two basic types of communications services. First, it transports communications traffic between a subscriber's equipment and the telephone exchange offices located within the same LATA (intraLATA service). These services include local exchange, private line and intraLATA toll services (including 800 and special services for data, radio and video transport). Second, it provides exchange access service, which links a subscriber's telephone or other equipment to the network of transmission facilities of long distance carriers, which in turn provide communications service between LATAs (interLATA, or long distance, service).

About 60% of the population and 25% of the area of Ohio is served by the Company. The remainder of the state is served by nonaffiliated telephone companies. About 80% of the Company's access lines in service are in, or adjacent to, six cities with populations in excess of 95,000, including the metropolitan area of Cleveland, where 30% of the access lines are located.

The Company provides directory assistance, local and toll operator services, including collect calls, third number billing, person-to-person and calling card calls, and offers such digital network services as voice-mail, on-line database access and fax messaging, document sharing functions, and video-conferencing for desktop computers. The Company also provides billing and collection services for several companies, including billing for long distance services offered by certain long distance carriers, some of which began billing their own customers in 1996. It is not possible for the Company to estimate the impact of this change on future billing and collection revenues due to the uncertainty as to the number of customers affected, the timing of the billing changeovers and the degree of acceptance by customers.

The following table sets forth the number of access lines served by the Company at the end of each of the last five years:

	<u>1995</u>	<u>1994</u>	<u>1993</u>	<u>1992</u>	<u>1991</u>
Access lines in service (in thousands)	3,754	3,609	3,481	3,380	3,314
% increase over prior year	4.0	3.7	3.0	2.0	1.4

The Company had certain agreements with Ameritech Publishing, Inc. (API), an Ameritech subsidiary doing business as Ameritech Advertising Services, under which API published and distributed classified directories under a license from the Company and provided services to the Company relating to both classified and alphabetical directories. API paid license fees to the Company under the agreements. The Company has a pending agreement with API for 1996 under which the Company will furnish to API certain services and data to be used by API in publishing and distributing classified and alphabetical directories. In exchange, the Company will receive compensation for the services and data.

Ameritech Services, Inc. (ASI) is a company jointly owned by the Company and the other Ameritech landline communications subsidiaries. ASI provides to those companies human resources, technical, marketing, regulatory planning, and real estate asset management services, purchasing and material management support, as well as labor contract bargaining oversight and coordination. ASI acts as a shared resource for the Ameritech subsidiaries providing operational support for the Ameritech landline communications subsidiaries and integrated communications and information systems for all the business units.

In 1995, about 90% of the total operating revenues of the Company were from communications services and the remainder principally from billing and collection services, rents, directory advertising and other miscellaneous nonregulated operations. About 76% of the revenues from communications services were attributable to intrastate operations.

Long Distance Services

When Ameritech first unveiled its Customers First plan in 1993, becoming the first company in the U.S. communications industry to voluntarily offer to open its local network to competitors, it sought regionwide freedom to compete in both its existing businesses and long distance services. In exchange, to facilitate competition in the local exchange business, Ameritech would allow other service providers to purchase components of its network and to repackage them with their own services for resale. Ameritech proposed to change the way local communications

services are provided and regulated and to furnish a policy framework for advanced universal access to modern communications services -- voice, data and video information. Under the plan, customers would be able to choose from competitive providers for local service as they now can choose a provider for long distance service. In 1995, Ameritech sought permission to enter the interLATA market on a trial basis only, in order to demonstrate conclusively the substantial customer and economic benefits of full competition.

Much of the detailed language of the 1996 Act was based on Ameritech's plan. Under the 1996 Act, the Company must comply with a checklist to ensure competition before it can offer long distance service to its local landline customers. The FCC will determine whether or not a local service provider's entry into the long distance market serves the public interest. An RHC is restricted from providing long distance service until a competitor provides local phone service to its residential and business customers. The FCC will have to give substantial weight to DOJ recommendations in reviewing a company's entry into the market. In preparation, the Company is currently pursuing local network resale agreements with companies planning to offer local exchange service in 1996.

The new Act allows Ameritech and the other RHCs to provide long distance service immediately to their cellular customers, regardless of location. Ameritech is currently offering long distance service to its cellular customers in Illinois, northwest Indiana, Ohio, Wisconsin, Michigan and Missouri..

Regulatory Environment — Federal

The Company is subject to the jurisdiction of the FCC with respect to interstate services. The FCC prescribes for communications companies a uniform system of accounts, rules for apportioning costs between regulated and nonregulated services and the principles and standard procedures (separations procedures) used to separate regulated property, plant and equipment costs, revenues, expenses, taxes and reserves between those applicable to interstate services under the jurisdiction of the FCC and those applicable to intrastate services under the jurisdiction of the respective state regulatory authorities.

Access Services

The Company provides access services that allow long distance carriers and other companies to originate and terminate interstate and intrastate communications services using the facilities of the Company. Access charges, which recover the Company's costs associated with such facilities, consist primarily of three types: common line, traffic sensitive and trunking.

Common line charges are recovered through separate charges applied to end users (monthly subscriber line charges) and long distance carriers. The FCC has authorized subscriber line charges of up to \$3.50 per access line per month for residential and single line business customers and up to \$6.00 per access line per month for multiple line business customers. The remaining portion of the interstate common line revenue requirement is recovered by means of usage-based long distance carrier common line charges.

Traffic sensitive charges are usage-based charges billed to long distance carriers which are associated with central office switching facilities used in the provision of access services and cable and wire facilities that connect customers through common facilities from the Company's end office where switching occurs to the serving wire center where access is provided.

Trunking services consist of two types: those associated with the local transport element of switched access and those associated with special access. Trunking services associated with switched access handle the transmission of traffic through dedicated facilities from the Company's end office where switching occurs to the serving wire center (including the entrance facilities to the long distance carrier) where access is provided. Trunking services associated with special access handle the transmission of interstate private line services using dedicated facilities between any two customer-designated premises or between a customer-designated premises and a Company end office where multiplexing, the transmission of two or more signals over a single channel, occurs. Trunking charges are fixed monthly charges per access line which in certain cases involve a distance element associated with the dedicated facilities used to provide the trunking service.

In 1994, the FCC initiated its review of interstate price cap regulation initially adopted effective January 1, 1991. The FCC's price cap regulatory scheme sets maximum limits on the prices that LECs, including the Company, can charge for access services. The limits are adjusted each year to reflect inflation, a productivity factor and certain other cost changes. LECs under price caps have increased flexibility to change prices of existing services within the common line, traffic sensitive and trunking access revenue categories, as well as for interexchange (interstate intraLATA) and video dial tone service offerings.

In March 1995, the FCC adopted changes to its price cap plan to be effective August 1, 1995. The new rules include changes to the measure of inflation, the introduction of new productivity factor options and changes in the definition of other costs which may be included in the price cap formula. Under the new rules, LECs can annually elect one of three productivity factors: 4.0%, 4.7% or 5.3%. Ameritech's election of the 5.3% productivity factor allowed the Company to retain all of its earnings, whereas election of a lower factor would require earnings to be shared with customers. Concurrently, Ameritech filed a waiver request with the FCC to make an additional downward adjustment of its indices to apply the 5.3% productivity factor retroactively to January 1, 1995.

Regulatory Environment — State

The Company is also subject to regulation by the Public Utility Commission of Ohio (PUCO) with respect to certain intrastate rates and services, issuance of securities, competitive issues and other matters.

In January 1995, the PUCO implemented the Advantage Ohio price regulation plan. Under the plan, future overall rate changes are subject to price ceilings based on inflation, a productivity factor of 3%, service quality and significant tax law or accounting rule changes. Rates for all services were capped in 1995 and rates for basic access lines and usage were capped for an additional five years. The plan provides for the ability to flexibly price competitive and discretionary services. A series of rate reductions totaling \$84.4 million annually are being phased in over a six year period including the elimination of Touch Tone charges, reductions in the rates for residential local usage and access lines, reductions in carrier access, and the deaveraging of access line rates. Under the plan, the PUCO no longer oversees depreciation rates or practices. The plan includes an \$18 million grant program for distance learning equipment for schools in Ohio and \$2.2 million to set up 14 public computer centers around the state. The Company has also committed to meeting certain benchmarks for the deployment of advanced technology, including inter-office fiber optics and digital switching.

On March 5, 1996, the Ohio Supreme Court released an opinion reversing the PUCO's order that approved the Advantage Ohio plan and remanding the matter to the Commission. The court ruled that the Commission exceeded its statutory authority when it used alternative rate-setting methods to establish the Company's basic local exchange service rates because of the procedure followed by the Company and the Commission. The Commission's order also dealt with a complaint filed by the Office of Consumers' Counsel alleging that the Company's rates were excessive. The outcome of the court's opinion on alternative regulation and rates cannot be determined at this time.

Other Matters

In addition, the Company is a party to various proceedings pending before the PUCO which involve, among other things, terms and conditions of services provided by the Company, unbundling the local network and terms for interconnecting networks.

In 1995, the state commissions in Illinois, Ohio, Michigan and Wisconsin conducted investigations of the Ameritech landline communications subsidiaries' service quality as a result of Ameritech's failure to meet certain minimum service standards required under state regulations. The Company's service problems in the summer of 1995 resulted from severe weather that caused service disruptions, as well as manpower shortages because of an early retirement offer in 1994 and 1995 that proved more popular than expected. Ameritech has paid fines to the commissions and issued bill credits for lost service, and is taking steps necessary to return service to a high standard, including the addition of employees in customer service positions.

Competition

The communications industry is undergoing significant changes. LECs, long distance service companies, cable TV companies, cellular service companies, computer companies and the entertainment and information services industries are converging, forming alliances and positioning to provide a variety of services.

Market convergence, already a reality, intensified in 1995. Regulatory, legislative and judicial decisions, and technological advances, as well as heightened customer interest in advanced communications services, have expanded the types of available communications services and products, as well as the number of companies offering such services.

The primary competitors in the Company's business historically have been other access providers, cellular service providers and long distance companies. AT&T, MCI Communications Corp. and other long distance providers are ready to offer local phone service in various parts of Ameritech's five-state region. Companies, such as AT&T and McCaw Cellular Communications, Inc., have allied to form expanded cellular markets, creating the possibility of a wireless network with nationwide presence and brand-name recognition. Cable companies and long distance companies are joining to offer alternative wireless and landline local service. Today, many of the companies planning to provide local telephone service also have directory operations. Various communications groups, including almost all the nation's largest phone and cable companies hold licenses to offer personal communication services throughout the U.S. Increased competition in the local exchange service business, as well as the technological innovations rapidly spawned by that business, will further intensify competition. Much of it will come from companies with substantial capital, technological and marketing resources, many of which do not face the same regulatory constraints as the Company.

Regulatory reform continues to be one of the most significant issues facing the communications industry today. The Company believes that relief from excessive regulation will benefit customers and ultimately shareowners by enabling the Company to compete effectively and meet customers' expanding needs. The Company is seeking relief before the regulatory agencies from the restraints, laws and regulations that impose restrictions on its current business and curtail its future business offerings.

The 1996 Act will radically alter the U.S. communications business and enhance the Ameritech landline communication subsidiaries' ability to compete. Passage of the new law broadly opens up the communications industry to competition and allows cable TV, local phone companies and long distance carriers into each others businesses, removing the formal barriers between businesses and reshaping the information industry.

The Company's competitive strategy includes positioning itself to take advantage of future opportunities by streamlining its processes to continue to contribute to Ameritech's standing as the most efficient of the RHCs.

Patents, Trademarks and Licenses

The Company, through its parent, Ameritech, has rights to use various patents, copyrights, trademarks and other intellectual property which are necessary for it to conduct its present business operations. It is not anticipated that any such intellectual property will be subject to expiration or nonrenewal of rights which would materially and adversely affect the Company.

Employee Relations

As of December 31, 1995, the Company employed 8,360 persons, a decrease from 9,084 at December 31, 1994. By year end 1995, approximately 2,576 nonmanagement employees had resigned or retired in response to an early retirement offer announced in 1994 (approximately 491 employees left in 1995). Under terms of agreements between the Company and the Communications Workers of America (CWA), Ameritech implemented an enhancement to the Ameritech pension plan by adding three years to the age and the net credited service of eligible nonmanagement employees who left the business during a designated period ending with contract expiration, a period extended during contract negotiations to the end of the third quarter of 1995. Staff additions partially offset these departures. New employees were added to ensure high quality customer service and to meet special skill requirements. In 1996, as a result of a planned consolidation of data centers and other reductions, more employees will leave the Company.

In September 1995, members of the CWA ratified a new three-year contract with Ameritech. The new contract wage increases were retroactive to the expiration date of the prior contracts, August 6, 1995. The contract addresses wages, benefits, pensions, employment security, child and family care, training and retraining and other conditions of employment. Base wages were increased approximately 10.9% (compounded at the maximum wage rate) over the next three years. In addition, all eligible employees received a lump sum bonus of \$500. The new contract will expire on August 8, 1998.

Approximately 78% of the Company's employees are represented by the CWA which is affiliated with the AFL-CIO.

Item 2. Properties.

The properties of the Company do not lend themselves to description by character and location of principal units. At December 31, 1995, the Company's investment in property, plant and equipment consisted of the following:

Land and buildings	9%
Central office equipment	39
Cable, wiring and conduit	43
Other	7
Under construction	<u>2</u>
	100%

Central office equipment includes analog and digital switching equipment, transmission equipment and related facilities. Buildings are principally central offices. Cable, wiring and conduit constitute outside plant, and includes poles as well as cable, conduit and wiring primarily on or under public roads, highways or streets or on or under private property. Substantially all of the installations of central office equipment and administrative offices are located in buildings owned by the Company and situated on property it owns. Many garages and business offices and some installations of central office equipment and administrative offices are in leased quarters.

As a result of an ongoing review of Company assets and an assessment of future needs, the Company sold, or will no longer use in the business, certain real estate and other assets, thereby reducing costs and improving asset utilization.

Capital Investment Plans

Capital expenditures, the single largest use of Company funds, were as follows for the last five years (in millions):

1991	\$282
1992	356
1993	327
1994	286
1995	316

The Company has been making and expects to continue to make large capital expenditures to respond to the market's demand for a modern, efficient and productive network. The total investment in property, plant and equipment increased from about \$5.2 billion at December 31, 1990, to about \$5.8 billion at December 31, 1995, after giving effect to retirements but before deducting accumulated depreciation at either date.

Capital expenditures are expected to be about \$340 million in 1996.

Item 3. Legal Proceedings.

Pre-Divestiture Contingent Liabilities Agreement

The Plan provides for the recognition and payment of liabilities that are attributable to pre-divestiture events (including transactions to implement the divestiture) but that do not become certain until after divestiture. These contingent liabilities relate principally to litigation and other claims with respect to the former Bell System's rates, taxes, contracts, equal employment matters, environmental matters and torts (including business torts, such as alleged violations of the antitrust laws).

With respect to such liabilities, under agreements entered into at divestiture, AT&T and the former Bell operating companies of AT&T (Bell Companies) will share the costs of any judgment or other determination of liability entered by a court or administrative agency, the costs of defending the claim (including attorneys' fees and court costs) and the cost of interest or penalties with respect to any such judgment or determination. Except to the extent that affected parties may otherwise agree, the general rule is that responsibility for such contingent liabilities will be divided among AT&T and the Bell Companies on the basis of their relative net investment (defined as total assets less reserves for depreciation) as of the effective date of divestiture. Different allocation rules apply to liabilities which relate exclusively to pre-divestiture interstate or intrastate operations.

In January 1995, Ameritech and the other RHCs agreed to terminate the sharing arrangement among the Bell Companies with respect to pre-divestiture contingent liabilities for certain matters. AT&T did not enter into the agreement and, accordingly, the sharing arrangement remains in effect with respect to AT&T's pre-divestiture liabilities and AT&T's share of Bell Company pre-divestiture liabilities.

Although complete assurance cannot be given as to the outcome of any litigation, in the opinion of the Company's management, any monetary liability or financial impact to which the Company would be subject after final adjudication of all of the foregoing actions would not be material in amount to the Company.

PART II

Item 6. Selected Financial and Operating Data.

THE OHIO BELL TELEPHONE COMPANY Selected Financial and Operating Data (Dollars in Millions)

	1995	1994	1993	1992	1991
Revenues					
Local service	\$ 1,241.2	\$ 1,204.2	\$ 1,144.7	\$ 1,121.9	\$ 1,102.7
Interstate network access.....	449.2	446.0	434.4	427.9	420.6
Intrastate network access.....	125.0	136.8	144.3	139.9	124.3
Long distance	166.6	182.4	186.8	169.8	209.7
Other	231.3	209.2	201.5	193.1	192.7
Total.....	2,213.3	2,178.6	2,111.7	2,052.6	2,050.0
Operating expenses*	1,671.1	1,919.2	1,666.8	1,621.2	1,657.8
Operating income	542.2	259.4	444.9	431.4	392.2
Interest expense	58.4	59.5	58.8	63.2	75.5
Other (income) expense, net	(5.3)	(10.6)	1.4	2.3	(8.2)
Income taxes	163.3	58.7	104.3	101.1	87.0
Income before extraordinary items and cumulative effect of change in accounting principles.....	325.8	151.8	280.4	264.8	237.9
Extraordinary items and cumulative effect of change in accounting principles**	—	(445.2)	—	(347.3)	—
Net income (loss).....	\$ 325.8	\$ (293.4)	\$ 280.4	\$ (82.5)	\$ 237.9
Total assets.....	\$ 3,133.6	\$ 3,051.5	\$ 3,793.0	\$ 3,854.9	\$ 3,832.9
Property, plant and equipment, net	\$ 2,293.5	\$ 2,358.7	\$ 3,191.5	\$ 3,246.2	\$ 3,210.1
Capital expenditures, net	\$ 315.7	\$ 286.0	\$ 327.1	\$ 355.6	\$ 282.0
Long-term debt	\$ 834.7	\$ 834.9	\$ 837.1	\$ 713.7	\$ 863.1
Debt ratio	49.0 %	52.2 %	41.5 %	42.7 %	37.2 %
Return on average equity	38.2 %	(25.4)%	22.3 %	(6.7)%	15.1 %
Return on average total capital	21.8 %	(10.7)%	14.9 %	(0.8)%	11.9 %
Pretax interest coverage	9.6	4.6	7.4	6.6	5.6
Customer lines — at end of year (000's).....	3,754	3,609	3,481	3,380	3,314
Customer lines served by —					
Digital electronic offices.....	80.1 %	78.9 %	69.4 %	55.2 %	46.3 %
Analog electronic offices	19.9 %	21.1 %	30.6 %	44.8 %	53.7 %
Customer lines per employee.....	449	397	347	305	276
Employees — at end of year.....	8,360	9,084	10,023	11,074	12,009

* As discussed in Note E to the financial statements, 1995 operating expenses include a net work force restructuring credit of \$42.7, while 1994 operating expenses include a nonmanagement work force restructuring charge of \$173.2

** As discussed in Note D, the Company had a noncash after-tax extraordinary charge in 1994 of \$445.2 as a result of discontinuing the application of FAS 71. The Company had accounting changes in 1992 for FAS 106 and FAS 112 aggregating \$347.3.

Item 7. Management's Discussion and Analysis of Results of Operations.
(Dollars in Millions)

Following is a discussion and analysis of the results of operations of the Company for the year ended December 31, 1995 and for the year ended December 31, 1994, which is based on the Statements of Income and Reinvested Earnings (Deficit). Other pertinent data are also given in the Selected Financial and Operating Data.

Results of Operations

Revenues

Total operating revenues were \$2,213.3 for 1995 and \$2,178.6 for 1994. The increase of \$34.7 or 1.6% consisted of the following:

	<u>1995</u>	<u>1994</u>	<u>Increase (Decrease)</u>	<u>Percent Change</u>
Local service.....	\$ 1,241.2	\$ 1,204.2	\$ 37.0	3.1

Local service revenues include basic monthly service fees and usage charges, fees for custom-calling features, public phone revenues and installation and connection charges. Local service rates have generally been regulated by the Public Utility Commission of Ohio (PUCO). Through the Advantage Ohio proceeding, price regulation of intrastate services was achieved in 1994. The proceedings also resulted in certain rate reductions and moratoriums on price increases for basic residential service for six years. (See Note N, Event Subsequent to Date of Auditors' Report). Rate reductions affected 1995 local service revenues by about \$46.1, with additional intrastate network access rate reductions discussed below. All intrastate limits on earnings were removed. Scheduled rate reductions will affect 1996 local service revenues by about \$20.0, including mid-year rate reductions, which will affect 1996 revenues by about \$6.0..

Higher network usage increased local service revenues by \$84.2. Increased volumes were primarily attributed to growth in the number of customer lines, which increased 4.0% to 3,754,000 from 3,609,000 the previous year, as well as greater sales of call management services (e.g., Call Forwarding, Caller ID, etc.) and second line additions.

	<u>1995</u>	<u>1994</u>	<u>Increase (Decrease)</u>	<u>Percent Change</u>
Network access				
Interstate.....	\$ 449.2	\$ 446.0	\$ 3.2	0.7
Intrastate.....	125.0	136.8	(11.8)	(8.6)

Network access revenues are fees charged to interexchange carriers, such as AT&T Corp. (AT&T) and MCI Communications Corp. (MCI), that use the local telecommunications network to provide long distance services to their customers. In addition, end users pay flat rate access fees to connect to the local network to obtain long distance service. These revenues are generated from interstate services.

Interstate access revenues increased by \$30.2 due to growth of customer lines, switched access minutes of use and special access circuits. Additionally, such revenues increased by \$4.5 due to lower National Exchange Carrier Association common line support payments. These increases were offset by lower revenues of \$30.8 primarily due to net rate reductions and one-time billing adjustments. Minutes of use related to interstate calls increased by 6.4% in 1995.

As a result of the FCC's approval of the Company's request for price regulation without sharing of earnings, as previously discussed in Part I, the Company was required to reduce its annual access charges to long distance companies for local network connections by \$19.4. The impact in 1995 was a reduction in interstate access revenues of \$8.2.

Intrastate access revenues decreased due to rate reductions of \$14.8 resulting from regulatory proceedings which adopted certain regulatory freedoms previously discussed, as well as certain one-time billing adjustments. These decreases were partially offset by \$11.9 due to growth of switched access minutes of use and special access circuits. Minutes of use related to intrastate calls increased by 10.0% in 1995.

	<u>1995</u>	<u>1994</u>	<u>Increase (Decrease)</u>	<u>Percent Change</u>
Long distance	\$ 166.6	\$ 182.4	\$ (15.8)	(8.7)

Long distance revenues are derived from customer calls to locations outside of the local calling area but within the same service area. The decrease in long distance revenues was attributable to lower network usage of \$15.8.

	<u>1995</u>	<u>1994</u>	<u>Increase (Decrease)</u>	<u>Percent Change</u>
Other	\$ 231.3	\$ 209.2	\$ 22.1	10.6

Other revenues include revenues derived from directory advertising, billing and collection services, inside wire installation and maintenance services and sales of customer premises equipment (CPE). The increase in other revenues is primarily due to revenues from CPE sales and nonregulated services, such as voice messaging and Caller ID, of \$25.1, as well as an increase in inside wire installation and maintenance services of \$6.9, primarily from rate increases. Partially offsetting these increases were decreases in billing and collection services, rent and other revenues of \$12.7. As discussed in Part I above, the Company has a pending agreement with Ameritech Publishing, Inc., an Ameritech subsidiary, for the publishing and distribution of directories in 1996. As a result of this agreement, 1996 revenues for directory services are expected to decrease by approximately \$100.

The Company provides billing and collection services for several companies, including billing for long distance services offered by certain long distance carriers, some of which began billing their own customers in 1996. It is not possible for the Company to estimate the impact of this change on future billing and collection revenues due to the uncertainty as to the number of customers affected, the timing of the billing changeovers and the degree of acceptance by customers. Accounts receivable and payable balances will be impacted in 1996 reflecting the reduction in accounts billed on behalf of the long distance carriers and purchased from them.

Operating Expenses

Total operating expenses in 1995 decreased by \$248.1 or 12.9% to \$1,671.1. The decrease was almost entirely attributable to the 1994 work force restructuring, which resulted in a credit of \$42.7 (\$27.8 after-tax) in 1995 related primarily to settlement gains from lump-sum pension payments to former employees, partially offset by fourth quarter charges for planned work force reductions due to data center consolidations, increased force costs related to the work force restructuring started in 1994 and a charge of \$1.0 to write-down certain data processing equipment in connection with information technology restructuring. This compares with the 1994 charge of \$173.2 (\$112.6 after-tax) for work force restructuring. 1994 results also included a charge of \$7.2 (\$4.7 after-tax) for certain real estate and other assets that the Company sold or no longer plans to use in the business.

	<u>1995</u>	<u>1994</u>	<u>Increase (Decrease)</u>	<u>Percent Change</u>
Employee-related expenses	\$ 440.7	\$ 501.0	\$ (60.3)	(12.0)

The decrease in employee-related expenses in 1995 was attributable primarily to the effect of work force reductions over the past year of \$45.7, as well as reduced wages, medical, dental, postretirement benefit, payroll taxes and employee expenses of \$35.4. These decreases were partially offset by a decrease in pension credits of \$16.5 and the effects of increased overtime payments of \$4.3.

During September 1995, a union agreement was ratified by the Communications Workers of America (CWA). The new contract and wage increases were retroactive to August 6, 1995. The contract included basic wage increases of 10.9% (compounded at the maximum wage rate) over three years and a signing bonus of \$500 to eligible employees upon ratification. In addition, union employees will receive their annual bonuses in the form of Ameritech stock instead of cash beginning with the bonus for 1995 and continuing for the remaining three years of the labor contract. The contract addresses wages, benefits, pensions, employment security, training and retraining and other conditions of employment. Most of the Company's nonmanagement work force (about 78% of total employees) is represented by the union.

There were 8,360 employees at December 31, 1995, compared with 9,084 at December 31, 1994. Work force restructuring at the Company resulted in a decrease of 491 employees since December 31, 1994.

	<u>1995</u>	<u>1994</u>	<u>Increase (Decrease)</u>	<u>Percent Change</u>
Depreciation and amortization	\$ 364.7	\$ 376.3	\$ (11.6)	(3.1)

The decrease in depreciation and amortization expense in 1995 was primarily due to the cessation of depreciation of analog switches determined to be obsolete in connection with discontinuing the application of Statement of Financial Accounting Standards No. 71 (FAS 71), "Accounting for the Effects of Certain Types of Regulation," in 1994. This decrease was partially offset by the increase in depreciation rates as a result of shortening telephone plant lives following the discontinuation of FAS 71. See Note D for further details.

	<u>1995</u>	<u>1994</u>	<u>Increase (Decrease)</u>	<u>Percent Change</u>
Other operating expenses	\$ 700.1	\$ 643.5	\$ 56.6	8.8

The increase in other operating expenses in 1995 was primarily attributable to higher affiliated services expenses of \$64.0, primarily from increased project billings from Ameritech Services, Inc. (ASI). Cost of sales and advertising expenses also increased \$26.5 resulting from increased marketing and sales efforts. Partially offsetting these increases were decreases in switching system software and access charges paid to independent telephone companies of \$22.1, as well as contract and professional services of \$7.4 at the Company. 1994 results included a charge of \$7.2 for real estate and other assets the Company sold or no longer plans to use in the business, which also contributed to the increase.

	<u>1995</u>	<u>1994</u>	<u>Change</u>	<u>Percent Change</u>
Restructuring (credits) charges.....	\$ (42.7)	\$ 173.2	\$ (215.9)	n/a

The Company announced in March 1994 that it intended to significantly reduce its nonmanagement work force by the end of 1995. Reduction of the work force resulted from the implementation of technology improvements, consolidations and initiatives to balance the cost structure with emerging competition. The nonmanagement work force was reduced by 2,576, employees. New employees were added during these periods with different skills to accommodate growth, ensure high quality customer service and meet staffing requirements for new business opportunities. Pretax charges totaling \$173.2 (\$112.6 after-tax) related to the work force reductions were recorded in 1994. Noncash settlement gains of \$64.1 were recorded in 1995 associated primarily with lump-sum pension payments to former employees, partially offset by \$7.2 associated with increased force costs related to the restructuring started in 1994, as well as a \$1.0 charge that was recorded to write down certain data processing equipment to net realizable value.

The restructuring program was recorded by quarter as follows:

	<u>Gross Program Cost</u>	<u>Settlement Gains</u>	<u>Net Program Cost</u>	
			<u>Pretax</u>	<u>After-tax</u>
<u>1995</u>				
First Quarter	\$ 29.7	\$ (67.1)	\$ (37.4)	\$ (24.3)
Second Quarter	—	—	—	—
Third Quarter	(16.5)	4.1	(12.4)	(8.1)
Fourth Quarter	8.2	(1.1)	7.1	4.6
1995 Total	<u>\$ 21.4</u>	<u>\$ (64.1)</u>	<u>\$ (42.7)</u>	<u>\$ (27.8)</u>
<u>1994</u>				
First Quarter	\$ 132.5	\$ —	\$ 132.5	\$ 86.1
Second Quarter	—	—	—	—
Third Quarter	83.0	(28.4)	54.6	35.5
Fourth Quarter	37.9	(51.8)	(13.9)	(9.0)
1994 Total	<u>\$ 253.4</u>	<u>\$ (80.2)</u>	<u>\$ 173.2</u>	<u>\$ 112.6</u>
Program Total	<u>\$ 274.8</u>	<u>\$ (144.3)</u>	<u>\$ 130.5</u>	<u>\$ 84.8</u>

Actual employee reductions by quarter in 1994 were: 365 in the second quarter, 358 in the third quarter and 1,362 in the fourth quarter, or 2,085 in total. Employee reductions in 1995 aggregated 491 as follows: 74 in the first quarter, 121 in the second quarter and 296 in the third quarter. See also the discussion of employee-related expenses above. Additional employees are expected to leave the Company in 1996 as a result of the consolidation of data centers and additional work force reductions previously discussed. Cash requirements to fund the financial incentives (principally contractual termination payments totaling approximately \$75.5) were met as prescribed by applicable collective bargaining agreements. Certain collective bargaining agreements required contractual termination payments to be paid in a manner other than lump-sum, thus requiring cash payments beyond an employee's termination date.

The work force restructuring program reduced annual employee-related costs by approximately \$50 thousand per departing employee. The projected savings are being partially offset by the hiring of new employees as discussed above.

	<u>1995</u>	<u>1994</u>	<u>Increase (Decrease)</u>	<u>Percent Change</u>
Taxes other than income taxes	\$ 208.3	\$ 225.2	\$ (16.9)	(7.5)

The decrease in taxes other than income taxes in 1995 is primarily attributable to lower property taxes of \$13.3 as a result of favorable legislation involving property tax reforms, as well as a decrease in sales and use taxes due to a change in the method of assessing these taxes.

Other Income and Expenses

	<u>1995</u>	<u>1994</u>	<u>Increase (Decrease)</u>	<u>Percent Change</u>
Interest expense	\$ 58.4	\$ 59.5	\$ (1.1)	(1.8)

The decrease in interest expense in 1995 was primarily due to a decrease in interest of \$2.1 on borrowings from the Ameritech short-term pool. (See Note A).

	<u>1995</u>	<u>1994</u>	<u>Change (Income) Expense</u>	<u>Percent Change</u>
Other income, net	\$ (5.3)	\$ (10.6)	\$ 5.3	(50.0)

Other income, net includes earnings related to the Company's investments, interest income and other nonoperating items. Other income in 1995 decreased primarily because the Company's share of equity earnings from ASI decreased.

	<u>1995</u>	<u>1994</u>	<u>Increase (Decrease)</u>	<u>Percent Change</u>
Income taxes	\$ 163.3	\$ 58.7	\$ 104.6	178.2

The increase in income taxes in 1995 was primarily attributable to the previously discussed increases in pretax income.

Extraordinary Item — FAS 71

As described in Note D to the financial statements, the Company discontinued applying FAS 71 in the fourth quarter of 1994, after determining that it no longer met the criteria for following FAS 71. The factors that gave rise to this decision were changes in the manner in which the Company is regulated and the heightened competitive environment. The accounting impact to the Company was an extraordinary noncash after-tax charge of \$445.2.

As a result of the discontinuation of applying FAS 71, 1995 depreciation expense decreased due to the cessation of depreciation on analog switches. Depreciation expense in 1996 and beyond will likely be higher as the effects of shorter lives intensifies at the Company.

Additional financial statement impacts occurred as a result of no longer following FAS 71. Specifically, the effective income tax rate increased in 1995 as a result of the elimination of excess deferred tax balances previously amortized as a reduction to tax expense over the lives of the related assets.

Other Matters

Competition.

The communications industry is undergoing significant changes. LECs, such as the Company, and long distance service companies, cable TV companies, cellular service providers, computer companies and the entertainment and information services industries are converging, forming alliances and positioning to provide a variety of services. Regulatory, legislative and judicial decisions, and technological advances, as well as heightened customer interest in advanced communications services, have expanded the types of available communications services and products, as well as the number of companies offering such services.

The primary competitors of the Company historically have been other access providers, cellular service providers and long distance companies. Today, as the Company prepares to open its local market to competition, AT&T, MCI and other long distance providers are ready to offer local phone service in various parts of Ameritech's five state region. Companies, such as AT&T with its acquisition of McCaw Cellular, have allied to form expanded cellular markets, creating the possibility of a wireless network with nationwide presence and brand-name recognition. Cable companies and long distance companies are joining to offer alternative wireless and landline local service. Today, many of the companies planning to provide local telephone service also have directory operations. Various communications groups, including almost all of the nation's largest phone and cable companies, hold licenses to offer personal communication services throughout the U.S. Increased competition in the local exchange service business, as well as the technological innovations rapidly spawned by that business, will further intensify competition in the directory business.

Regulatory reform continues to be one of the most significant issues facing the communications industry today. The Company believes that continued relief from regulation will benefit customers and ultimately shareowners by enabling the Company to compete effectively and meet customers' expanding needs. Ameritech is seeking relief before regulatory agencies from the restraints, laws and regulations that impose restrictions on its current business and curtail its future business offerings.

The Company's competitive strategy includes positioning itself to take advantage of future opportunities by streamlining its processes to continue to be the most efficient of the RHCs. In 1995, Ameritech realigned its business units into three sectors to sharpen its strategic focus and better serve the needs of its customers.

On the national level, the Telecommunications Act of 1996 was signed into law by the President on February 8, 1996. This legislation defines the conditions under which Ameritech will be permitted to offer interLATA long distance service and provides certain mechanisms intended to facilitate local exchange competition. This legislation, in addition to allowing Ameritech to offer interLATA long distance services, will allow competitors into the Company's traditional local exchange markets. Management believes the legislation gives Ameritech an opportunity to expand its revenue base by providing long distance services, while retaining lower-margin access revenues as other local service providers, acting as resellers, continue to use the Company's network facilities.

As the communications industry expands and converges, Ameritech is positioned to compete aggressively in new and existing markets, all of which are expanding at rates far in excess of historical levels. Ameritech plans to maintain aggressive revenue growth rates and productivity increases as it faces formidable competition in these markets.

Regulatory Environment

On July 18, 1995, the FCC approved Ameritech's request for price regulation without sharing of earnings effective January 1, 1995, resulting in a reduction in prices that the Company charges long distance companies for local connections. These price reductions resulted in a decrease in 1995 interstate access revenues as discussed above. Also see Regulatory Environment — Federal in Part I.

On March 5, 1996, the Ohio Supreme Court released an opinion reversing the order of the Public Utilities Commission of Ohio (PUCO) that approved the Advantage Ohio alternative regulation plan and remanding the matter to the Commission. The court ruled that the Commission exceeded its statutory authority when it used alternative rate-setting methods to establish the Company's basic local exchange service rates because of the procedure followed by the Company and the Commission. The Commission's order also dealt with a complaint filed by the Office of Consumers' Counsel alleging that the Company's rates were excessive. Advantage Ohio, originally adopted by the PUCO in November 1994, granted the Company relief from rate-of-return regulation in Ohio and replaced such regulation with a price cap formula. The Company implemented certain rate reductions beginning January 9, 1995 as a result of Advantage Ohio and began making agreed upon grants to public schools and making Company infrastructure enhancements. The outcome of the court's opinion on alternative regulation and rates, and other aspects of the Advantage Ohio plan, cannot be determined at this time. Also see Regulatory Environment — State in Part I.

Item 8. Financial Statements and Supplementary Data.

REPORT OF INDEPENDENT PUBLIC ACCOUNTANTS

To the Shareowner of The Ohio Bell Telephone Company

We have audited the accompanying balance sheets of The Ohio Bell Telephone Company (an Ohio Corporation) as of December 31, 1995 and 1994, and the related statements of income and reinvested earnings (deficit) and cash flows for each of the three years in the period ended December 31, 1995. These financial statements and the schedule referred to below are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements and this schedule based on our audits.

We conducted our audits in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of The Ohio Bell Telephone Company as of December 31, 1995 and 1994, and the results of its operations and its cash flows for each of the three years in the period ended December 31, 1995, in conformity with generally accepted accounting principles.

As discussed in Note D to the financial statements, the Company discontinued applying the provisions of Statement of Financial Accounting Standards No. 71, "Accounting for the Effects of Certain Types of Regulation," in 1994.

Our audits are made for the purpose of forming an opinion on the basic financial statements taken as a whole. The financial statement schedule included in Item 14(a)(2) is presented for purposes of complying with the Securities and Exchange Commission's rules and is not a required part of the basic financial statements. This schedule has been subjected to the auditing procedures applied in the audits of the basic financial statements and, in our opinion, fairly states in all material respects the financial data required to be set forth therein in relation to the basic financial statements taken as a whole.

ARTHUR ANDERSEN LLP

Chicago, Illinois
January 17, 1996

THE OHIO BELL TELEPHONE COMPANY
STATEMENTS OF INCOME AND REINVESTED EARNINGS (DEFICIT)
(Dollars in Millions)

	Year Ended December 31,		
	<u>1995</u>	<u>1994</u>	<u>1993</u>
Revenues	\$ 2,213.3	\$ 2,178.6	\$ 2,111.7
Operating expenses			
Employee-related expenses	440.7	501.0	479.8
Depreciation and amortization	364.7	376.3	387.8
Other operating expenses	700.1	643.5	578.4
Restructuring (credits) charges	(42.7)	173.2	—
Taxes other than income taxes	208.3	225.2	220.8
	<u>1,671.1</u>	<u>1,919.2</u>	<u>1,666.8</u>
Operating income	542.2	259.4	444.9
Interest expense	58.4	59.5	58.8
Other (income) expense, net	(5.3)	(10.6)	1.4
	<u>489.1</u>	<u>210.5</u>	<u>384.7</u>
Income before income taxes and extraordinary item	489.1	210.5	384.7
Income taxes	163.3	58.7	104.3
	<u>325.8</u>	<u>151.8</u>	<u>280.4</u>
Income before extraordinary item	325.8	151.8	280.4
Extraordinary item	—	(445.2)	—
	<u>325.8</u>	<u>(293.4)</u>	<u>280.4</u>
Net income (loss)	325.8	(293.4)	280.4
Reinvested earnings (deficit), beginning of year	(242.0)	236.8	216.7
Less, dividends	206.6	185.4	260.3
Reinvested earnings (deficit), end of year	\$ (122.8)	\$ (242.0)	\$ 236.8

The accompanying notes are an integral part of the financial statements.

THE OHIO BELL TELEPHONE COMPANY
BALANCE SHEETS
(Dollars in Millions)

	As of December 31,	
	1995	1994
Assets		
Current assets		
Cash and temporary cash investments	\$ 0.1	\$ —
Investment in Ameritech funding pool	134.4	60.5
	<u>134.5</u>	<u>60.5</u>
Receivables, net		
Customers and agents (less allowance for uncollectibles		
of \$22.2 and \$23.0, respectively)	400.9	350.1
Ameritech and affiliates	25.3	25.6
Other	15.7	17.3
Material and supplies	3.1	3.3
Prepaid and other	25.7	82.2
	<u>605.2</u>	<u>539.0</u>
Property, plant and equipment		
In service	5,671.2	5,475.6
Under construction	85.8	96.9
	<u>5,757.0</u>	<u>5,572.5</u>
Less, accumulated depreciation	3,463.5	3,213.8
	<u>2,293.5</u>	<u>2,358.7</u>
Investments, principally in affiliates	64.3	65.8
Other assets and deferred charges	170.6	88.0
Total assets	<u>\$ 3,133.6</u>	<u>\$ 3,051.5</u>
Liabilities and Shareowner's Equity		
Current liabilities		
Debt maturing within one year		
Ameritech	\$ —	\$ —
Other	0.4	0.4
Accounts payable		
Ameritech Services, Inc. (ASI)	132.6	126.2
Ameritech and affiliates	43.2	38.3
Other	158.0	167.3
Other current liabilities	315.2	355.9
	<u>649.4</u>	<u>688.1</u>
Long-term debt	<u>834.7</u>	<u>834.9</u>
Deferred credits and other long-term liabilities		
Accumulated deferred income taxes	100.7	77.2
Unamortized investment tax credits	43.1	51.9
Postretirement benefits other than pensions	547.5	547.2
Long-term payable to ASI	17.4	18.5
Other	53.5	65.6
	<u>762.2</u>	<u>760.4</u>
Shareowner's equity		
Common stock (one share issued and		
outstanding without par value)	1,010.1	1,010.1
Reinvested deficit	(122.8)	(242.0)
	<u>887.3</u>	<u>768.1</u>
Total liabilities and shareowner's equity	<u>\$ 3,133.6</u>	<u>\$ 3,051.5</u>

The accompanying notes are an integral part of the financial statements.

THE OHIO BELL TELEPHONE COMPANY
STATEMENTS OF CASH FLOWS
(Dollars in Millions)

	Year Ended December 31,		
	1995	1994	1993
Cash Flows from Operating Activities:			
Net income (loss)	\$ 325.8	\$ (293.4)	\$ 280.4
Adjustments to net income (loss):			
Extraordinary item, net of tax	—	445.2	—
Restructuring (credits) charges, net of tax	(27.8)	112.6	—
Depreciation and amortization	364.7	376.3	387.8
Deferred income taxes, net	13.2	4.2	(35.2)
Investment tax credits, net	(8.8)	(10.7)	(16.6)
Capitalized interest	(3.9)	(4.1)	(3.4)
Provision for uncollectibles	21.2	19.7	11.4
Change in accounts receivable	(70.1)	(80.1)	(14.4)
Change in material and supplies	(2.6)	2.3	(0.2)
Change in certain other current assets	(9.1)	1.8	(2.3)
Change in accounts payable	2.0	130.6	(26.4)
Change in certain other current liabilities	(27.8)	(75.3)	4.8
Change in certain noncurrent assets and liabilities	(33.6)	(24.0)	(26.2)
Costs of refinancing long-term debt	—	—	(8.9)
Other	(1.2)	(2.4)	7.0
Net cash from operating activities	542.0	602.7	557.8
Cash Flows from Investing Activities:			
Capital expenditures, net	(311.7)	(282.0)	(323.6)
Proceeds from (costs of) disposals of property, plant and equipment	16.9	(0.5)	(3.1)
Other investing activities, net	0.4	—	(6.3)
Net cash from investing activities	(294.4)	(282.5)	(333.0)
Cash Flows from Financing Activities:			
Intercompany financing, net	—	(35.5)	(152.5)
Issuances of long-term debt	—	—	247.9
Retirements of long-term debt	(0.5)	(0.6)	(125.6)
Dividend payments	(173.1)	(223.6)	(194.6)
Net cash from financing activities	(173.6)	(259.7)	(224.8)
Net increase in cash and temporary cash investments	74.0	60.5	—
Cash and temporary cash investments, beginning of year	60.5	—	—
Cash and temporary cash investments, end of year	\$ 134.5	\$ 60.5	\$ —

The accompanying notes are an integral part of the financial statements.

THE OHIO BELL TELEPHONE COMPANY
NOTES TO FINANCIAL STATEMENTS
(Dollars in Millions)

A. Significant Accounting Policies

Nature of Operations — The Ohio Bell Telephone Company (the Company) is a wholly owned subsidiary of Ameritech Corporation (Ameritech). Ameritech is the parent of the Company, Illinois Bell Telephone Company, Indiana Bell Telephone Company, Incorporated, Michigan Bell Telephone Company, and Wisconsin Bell, Inc. (referred to collectively as the "Ameritech landline communications subsidiaries"). The Company provides a wide variety of advanced communications services, including local exchange and toll service, network access and telecommunications products in Ohio.

See discussion of Competition in Other Matters in Management's Discussion and Analysis of Results of Operations.

Basis of Accounting — The financial statements have been prepared in accordance with generally accepted accounting principles (GAAP). In the fourth quarter of 1994, the Company discontinued following accounting prescribed by Statement of Financial Accounting Standards No. 71 (FAS 71), "Accounting for the Effects of Certain Types of Regulation." (See Note D).

Use of Estimates — The preparation of financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Transactions with Affiliates — The Company has various agreements with affiliated companies. Below is a description of the significant arrangements followed by a table of the amounts involved.

1. Ameritech Services, Inc. (ASI) — ASI, an Ameritech-controlled affiliate, in which the Company has 21% ownership, provides planning, development, management, procurement and support services to all of the Ameritech landline communications subsidiaries. The Company also provides certain services and facilities to ASI.

	<u>1995</u>	<u>1994</u>	<u>1993</u>
Purchases of materials and charges for services from ASI.....	\$ 569.4	\$ 464.3	\$ 329.8
Recovery of costs for services provided to ASI	10.6	16.9	14.3

2. Ameritech (the Company's parent) — Ameritech provides various administrative, planning, financial and other services to the Company. These services are billed to the Company at cost.

	<u>1995</u>	<u>1994</u>	<u>1993</u>
Charges incurred	\$ 26.3	\$ 22.0	\$ 24.5

3. Ameritech Publishing, Inc. (API), a wholly owned subsidiary of Ameritech doing business as Ameritech Advertising Services — The Company had certain agreements with API under which API published and distributed classified directories under a license from the Company and provided services to the Company relating to both classified and alphabetical directories. API paid license fees to the Company under the agreements. The Company has a pending agreement with API for 1996 under which the Company will furnish to API certain services and data to be used by API in publishing and distributing classified and alphabetical directories. In exchange, the Company will receive compensation for the services and data.

	<u>1995</u>	<u>1994</u>	<u>1993</u>
Fees paid to the Company by API	\$ 89.4	\$ 87.7	\$ 85.8
Fees paid by the Company to API	16.7	15.4	16.6

4. Ameritech Information Systems, Inc. (AIS), a wholly owned subsidiary of Ameritech — The Company reimburses AIS for costs incurred by AIS in connection with the sale of network services by AIS employees.

	<u>1995</u>	<u>1994</u>	<u>1993</u>
Charges incurred	\$ 17.7	\$ 13.4	\$ 7.7

5. Bell Communications Research, Inc. (Bellcore) — Bellcore provides research and technical support to the Company. ASI has a one-seventh ownership interest in Bellcore and bills the Company for the costs.

	<u>1995</u>	<u>1994</u>	<u>1993</u>
Charges incurred	\$ 17.4	\$ 20.6	\$ 23.2

Property, Plant and Equipment — Property, plant and equipment are stated at original cost. The provision for depreciation is based principally on the straight-line remaining life and the straight-line equal life group methods of depreciation applied to individual categories of property, plant and equipment with similar characteristics. As a result of the discontinuation of applying FAS 71 in the fourth quarter of 1994, the Company recognized shorter, more economically realistic lives and increased its accumulated depreciation balance by \$736.3. (See Note D).

The following is a summary of average lives (in years) before and after the discontinuation of FAS 71:

<u>Asset Category</u>	<u>Before</u>	<u>After</u>
Central office equipment		
Digital switching	17	7
Analog switching	up to 4	obsolete
Circuit accounts	8-12	7
Copper and fiber cable and wire facilities	20-32	15
All other	various	various

Generally, when depreciable plant is retired, the amount at which such plant has been carried in property, plant and equipment in service is charged to accumulated depreciation. The cost of maintenance and repairs of plant is charged to expense.

Investments — The Company's investment in ASI (21% ownership and \$54.9) and The Champaign Telephone Company (50% ownership and \$9.4) are reflected in the financial statements using the equity method of accounting. All other investments are carried at cost. Derivative transactions are generally handled by Ameritech. The Company had no derivatives in 1995 or 1994.

Material and Supplies — Inventories of new and reusable material and supplies are stated at the lower of cost or market with cost generally determined on an average cost basis.

Income Taxes — The Company is included in the federal income tax return filed by Ameritech and its subsidiaries. In 1993, the Company adopted FAS 109, "Accounting for Income Taxes." The accounting method is essentially a refinement of the liability method previously followed by the Company and, accordingly, did not have a significant impact on the Company's financial statements upon adoption. The Company's provision for income taxes is determined effectively on a separate company basis.

Deferred tax assets and liabilities are determined at the end of each period based on differences between the financial statement bases of assets and liabilities and the tax bases of those same assets and liabilities, using the currently enacted statutory tax rates. Deferred income tax expense is measured by the change in the net deferred income tax asset or liability during the year.

The Company uses the deferral method of accounting for investment tax credits whereby credits realized are being amortized as reductions in tax expense over the life of the plant that gave rise to the credits.

Temporary Cash Investments — Temporary cash investments are stated at cost which approximates market. The Company considers all highly liquid, short-term investments with an original maturity of three months or less to be cash equivalents.

Advertising Costs — Advertising costs are charged to operations as incurred.

Revenue Recognition — The Company recognizes revenue as earned.

Short-Term Financing Arrangement — Ameritech provides short-term financing and cash management services to its subsidiaries, including the Company. Ameritech issues commercial paper and notes and secures bank loans to fund the working capital requirement of its subsidiaries and invests short-term, excess funds on their behalf. The results of these efforts are as follows:

	<u>1995</u>	<u>1994</u>	<u>1993</u>
Interest charged to the Company by Ameritech for financing.....	\$ 1.3	\$ 3.9	\$ 4.8
Cash management interest income earned by the Company.....	1.0	—	—

Reclassifications — In 1994, the Company made certain reclassifications, which were applied retroactively, to its financial statements to correspond to financial reporting for unregulated enterprises.

B. Income Taxes

The components of income tax expense follow:

	<u>1995</u>	<u>1994</u>	<u>1993</u>
Federal			
Current	\$ 144.0	\$ 125.8	\$ 156.1
Deferred, net.....	28.1	(56.4)	(35.2)
Investment tax credits, net.....	(8.8)	(10.7)	(16.6)
Total income tax expense	<u>\$ 163.3</u>	<u>\$ 58.7</u>	<u>\$ 104.3</u>

Total income taxes paid were \$134.9, \$166.0 and \$158.6 in 1995, 1994 and 1993, respectively.

The following is a reconciliation between the statutory federal income tax rate for each of the past three years and the Company's effective tax rate:

	<u>1995</u>	<u>1994</u>	<u>1993</u>
Statutory federal income tax rate	35.0%	35.0%	35.0%
Reduction in tax expense due to amortization of investment tax credits ...	(1.2)	(5.1)	(4.3)
Effect of adjusting deferred income tax balances due to tax law changes .	—	—	(1.4)
Benefit of tax rate differential applied under FAS 71 applied to reversing temporary differences	—	(4.2)	(3.0)
Other	<u>(0.4)</u>	<u>2.2</u>	<u>0.8</u>
Effective income tax rate	<u>33.4%</u>	<u>27.9%</u>	<u>27.1%</u>

The statutory federal income tax rate was increased to 35% in 1993. Deferred income tax balances were adjusted to reflect the enacted tax rate. The result was a reduction in deferred income tax expense of \$8.3, primarily from increasing the deferred tax asset associated with the adoption of FAS 106, "Employers' Accounting for Postretirement Benefits Other Than Pensions."

As of December 31, 1995 and 1994 the components of long-term accumulated deferred income taxes were as follows:

	1995	1994
Deferred tax assets		
Postretirement and postemployment benefits	\$ 209.1	\$ 203.6
Other	0.1	—
	<u>209.2</u>	<u>203.6</u>
Deferred tax liabilities		
Accelerated depreciation.....	256.3	262.0
Prepaid pension cost	51.7	17.1
Other	1.9	1.7
	<u>309.9</u>	<u>280.8</u>
Net deferred tax liability.....	<u>\$ 100.7</u>	<u>\$ 77.2</u>

Deferred income taxes in current assets and liabilities relate primarily to temporary differences resulting from vacation pay, bad debts and work force restructuring. The Company has valuation allowances against certain deferred tax assets aggregating \$2.5 as of December 31, 1995 and 1994.

C. Property, Plant and Equipment

The components of property, plant and equipment are as follows:

	1995	1994
Land	\$ 17.5	\$ 18.2
Buildings.....	522.7	555.9
Central office equipment.....	2,255.0	2,091.4
Cable, wiring and conduit.....	2,460.3	2,389.7
Other	415.7	420.4
	<u>5,671.2</u>	<u>5,475.6</u>
Under construction.....	85.8	96.9
	<u>5,757.0</u>	<u>5,572.5</u>
Less, accumulated depreciation	<u>3,463.5</u>	<u>3,213.8</u>
	<u>\$ 2,293.5</u>	<u>\$ 2,358.7</u>

Depreciation expense on property, plant and equipment was \$361.3, \$372.6 and \$387.8 in 1995, 1994 and 1993, respectively.

During 1994, the Company recorded a charge of \$7.2 associated with real estate and other assets the Company sold or no longer plans to use in the business. The charge, reflected in other operating expenses, was made to reduce such real estate to estimated net realizable value.

D. Discontinuation of Regulatory Accounting — FAS 71

In the fourth quarter of 1994, having achieved price regulation and recognizing increased competition, the Company concluded that GAAP prescribed by FAS 71 was no longer appropriate.

As a result of discontinuing the application of FAS 71, the Company recorded an extraordinary noncash after-tax charge of \$445.2 in 1994. The following table is a summary of the extraordinary charge.

	Pretax	After-Tax
Increase to the accumulated depreciation balance.....	\$ 736.3	\$ 478.6
Elimination of other net regulatory assets.....	13.4	8.6
Tax-related net regulatory liabilities.....	—	(31.7)
Accelerated amortization of tax credits.....	—	(10.3)
	<u>\$ 749.7</u>	<u>\$ 445.2</u>

The adjustment of \$736.3 to net property, plant and equipment was necessary because estimated useful lives and depreciation methods historically prescribed by regulators did not keep pace with technological changes and differed significantly from those used by unregulated enterprises. Plant balances were adjusted by increasing the accumulated depreciation balance. The necessary adjustment was determined by a discounted cash flow analysis which considered technological changes, capital requirements, and estimated impacts of future competition. To corroborate this study, a depreciation reserve study was also performed that identified inadequate accumulated depreciation levels by individual asset categories. The Company believes these levels developed over the years as a result of the systematic underdepreciation of assets resulting from the regulatory process.

When adjusting its net property, plant and equipment, the Company gave effect to shorter, more economically realistic lives, as previously outlined in Note A.

The discontinuation of FAS 71 also required the Company to eliminate from its balance sheet the effects of any actions of regulators that had been recognized as assets and liabilities pursuant to FAS 71, but would not have been recognized as assets and liabilities by enterprises in general. The elimination of other net regulatory assets primarily related to certain deferred vacation pay, debt financing costs, and certain deferred assets.

Additionally, at the time the Company discontinued the application of FAS 71, the income tax-related regulatory assets and liabilities were eliminated and deferred tax balances adjusted to reflect application of FAS 109 consistent with other unregulated enterprises.

As asset lives were shortened, the related unamortized investment tax credits deemed already earned were credited to income.

The effects on the Company's financial statements going forward without FAS 71 are discussed in Management's Discussion and Analysis of Results of Operations.

E. Employee Benefit Plans

Pension Plans — Ameritech maintains noncontributory defined benefit pension plans covering substantially all of the Company's employees and death benefit plans for nonmanagement employees. Pension credits are allocated to subsidiaries based upon the percentage of compensation for the management plan and per employee for the nonmanagement plan. The Company's funding policy is to contribute annually an amount up to the maximum amount that can be deducted for federal income tax purposes. However, due to the funded status of the plans, no contributions have been made for the years reported below. The following data provides information on the Company's credits for the Ameritech plans:

	<u>1995</u>	<u>1994</u>	<u>1993</u>
Pension credits	\$ (18.1)	\$ (34.6)	\$ (21.6)
Current year credits as a percent of salaries and wages	<u>(4.9)%</u>	<u>(8.3)%</u>	<u>(5.3)%</u>

Pension expense was determined using the projected unit credit actuarial method. The resulting pension credits are primarily attributable to favorable investment performance and the funded status of the plans.

Certain disclosures are required to be made of the components of pension credits and the funded status of the plans, including the actuarial present value of accumulated plan benefits, accumulated projected benefit obligation and the fair value of plan assets. Such disclosures are not presented for the Company because the structure of the Ameritech plans does not permit the plans' data to be readily disaggregated.

The assets of the Ameritech plans consist principally of debt and equity securities, fixed income investments and real estate. As of December 31, 1995, the fair value of plan assets available for plan benefits exceeded the projected benefit obligation (calculated using a discount rate of 6.9% and 7.2% as of December 31, 1995 and 1994, respectively). The assumed long-term rate of return on plan assets used in determining pension credits (or income) was 7.25% for 1995, 1994 and 1993. The assumed increase in future compensation, also used in the determination of the projected benefit obligation, was 4.5% in 1995 and 1994.

Postretirement Benefits Other Than Pensions — Ameritech sponsors health care and life insurance plans which provide noncontributory postretirement benefits to substantially all of its retirees and their dependents. Ameritech accrues the cost of postretirement benefits granted to employees as expense over the period in which the employee renders service and becomes eligible to receive benefits. The cost of postretirement health care and life insurance benefits for current and future retirees was recognized as determined under the projected unit credit actuarial method. Ameritech allocates its retiree health care costs on a per participant basis, whereas group life insurance is allocated based on compensation levels.

Ameritech has provided for part of the cost of these plans by making contributions for health care benefits to voluntary employee benefit association trust funds (VEBAs) and maintains retirement funding accounts (RFAs) to provide life insurance benefits. Ameritech intends to continue to fund the nonmanagement VEBA. During 1993 Ameritech utilized excess pension plan assets to help pay the nonmanagement retiree health care obligation. Funding of the management VEBA was suspended effective in 1994, primarily due to a tax rate increase from 31.0% to 39.6% on its investment income. The nonmanagement VEBA and the RFAs earn income without tax. Plan assets consist principally of corporate securities and bonds.

Certain disclosures are required as to the components of postretirement benefit costs and the funded status of the plans. Such disclosures are not presented for the Company as the structure of the Ameritech plans does not permit the data to be readily disaggregated. However, the Company has been advised by Ameritech as to the following assumptions used in determining FAS 106 costs.

As of December 31, 1995, the accumulated postretirement benefit obligation exceeded the fair value of plan assets available for plan benefits. The assumed discount rate used to measure the accumulated postretirement benefit obligation was 6.9% as of December 31, 1995 and 8.5% as of December 31, 1994. The assumed rate of increase in future compensation levels was 4.5% in 1995 and 1994. The expected long-term rate of return on plan assets was 7.25% in 1995, 1994 and 1993 on VEBAs, and 8.0% in 1995, 1994 and 1993 on RFAs. The assumed health care cost trend rate in 1995 was 8.8% and 9.2% in 1994, and is assumed to decrease gradually to 4.0% in 2007 and remain at that level. The assumed health care cost trend rate is 8.4% for 1996. The health care cost trend rate has a significant effect on the amounts reported for costs each year as well as on the accumulated postretirement benefit obligation. Specifically, increasing the assumed health care cost trend rate by one percentage point in each year would have increased the 1995 annual expense by approximately 12.8%.

Postretirement benefit cost under FAS 106 was \$50.7 in 1995, \$51.2 in 1994 and \$45.9 in 1993.

As of December 31, 1995, the Company had 11,433 retirees eligible to receive health care and group life insurance benefits.

Work Force and Other Restructuring — During March 1994, Ameritech announced a plan to reduce its existing nonmanagement work force. As of December 31, 1995, 2,576 employees have left the Company as a result of this restructuring. See additional discussion in Management's Discussion and Analysis of Results of Operations.

As a result of this restructuring, a pretax charge of \$173.2, or \$112.6 after-tax, was recorded in 1994. In 1995, a credit of \$42.7, or \$27.8 after-tax, was recorded resulting primarily from settlement gains from lump-sum pension payments to former employees, net of additional restructuring charges of \$8.2 recorded in the fourth quarter of 1995. The fourth quarter restructuring charges include \$7.2 associated with increased force costs related to the restructuring started in 1994, as well as planned work force reductions due to consolidation of Ameritech's data centers. In connection with this consolidation, an additional \$1.0 was recorded to write down certain data processing equipment to estimated net realizable value. The cumulative gross program cost through December 31, 1995 totaled \$274.8, partially offset by settlement gains of \$144.3 for an aggregate pretax net program cost of \$130.5, or \$84.8 after-tax.

Management Work Force Reductions — Effective January 1, 1995, management employees who are asked to leave the Company will receive a severance payment under the Management Separation Benefit Program. The Company accounts for this benefit in accordance with FAS 112, "Employers' Accounting for Postemployment Benefits," accruing the separation cost when incurred. 1995 activity under this program included 40 employees.

During 1994, 122 management employees left the Company involuntarily. The net cost of these reductions, including termination benefits, settlement and curtailment gains from the pension plan, was a net credit to other operating expense of \$4.4 in 1995 and \$6.6 in 1994. The 1995 credit resulted from settlement gains from lump-sum pension payments to former employees.

During 1993, 128 management employees left the Company through voluntary and involuntary programs. The net cost of these reductions, including termination benefits, settlement and curtailment gains from the pension plan, was a credit to other operating expense of \$3.0.

The involuntary plans are funded from Company operations and required cash payments of \$1.1, \$4.7 and \$5.0 in 1995, 1994 and 1993, respectively.

F. Debt Maturing Within One Year

Debt maturing within one year is included as debt in the computation of debt ratios and consists of the current maturities of capital lease obligations and other debt of \$0.4 as of December 31, 1995 and 1994.

During 1991, Ameritech consolidated the short-term financing of its subsidiaries at Ameritech Corporate. (See Note A — Short-Term Financing Arrangement).

G. Long-Term Debt

Long-term debt consists principally of debentures and notes issued by the Company.

The following table sets forth interest rates, scheduled maturities and other information on long-term debt outstanding at December 31:

	<u>1995</u>	<u>1994</u>
Forty year 5 % debentures, due February 1, 2006	\$ 60.0	\$ 60.0
Forty year 5 ³ / ₈ % debentures, due March 1, 2007	75.0	75.0
Forty year 6 ³ / ₄ % debentures, due July 1, 2008	55.0	55.0
Forty year 7 ¹ / ₂ % debentures, due October 1, 2011	100.0	100.0
Forty year 7 ⁷ / ₈ % debentures, due October 1, 2013	200.0	200.0
Thirty year 7.85 % debentures, due December 15, 2022	100.0	100.0
Ten year 6 ¹ / ₈ % notes, due May 15, 2003	150.0	150.0
Seven year 5 ³ / ₄ % notes, due May 1, 2000	100.0	100.0
	<u>840.0</u>	<u>840.0</u>
Capital lease obligations	1.2	1.6
Other	0.5	0.6
Unamortized discount, net	(7.0)	(7.3)
Total	<u>\$ 834.7</u>	<u>\$ 834.9</u>

Over the next five years, only the 5 ³/₄% notes with a principal amount of \$100.0 are scheduled to be retired on May 1, 2000.

H. Lease Commitments

The Company leases certain facilities and equipment used in its operations under both operating and capital leases. Rental expense under operating leases was \$13.6, \$5.2 and \$6.7 for 1995, 1994 and 1993, respectively. At December 31, 1995, the aggregate minimum rental commitments under noncancelable leases were approximately as follows:

<u>Years</u>	<u>Operating</u>	<u>Capital</u>
1996	\$ 4.6	\$ 0.3
1997	3.4	0.2
1998	2.9	0.2
1999	2.4	0.2
2000	2.4	0.2
Thereafter	27.3	1.3
Total minimum lease commitments	<u>\$ 43.0</u>	<u>2.4</u>
Less: amount representing executory costs .		—
amount representing interest costs		1.0
Present value of minimum lease payments ...		<u>\$ 1.4</u>

I. Financial Instruments

The following table presents the estimated fair value of the Company's financial instruments as of December 31, 1995 and 1994:

	1995	
	Carrying Value	Fair Value
Cash and temporary cash investments	\$ 134.5	\$ 134.5
Debt.....	852.9	893.8
Long-term payable to ASI (for postretirement benefits).....	17.4	17.4
Other assets	3.3	3.3
Other liabilities.....	5.1	5.1

	1994	
	Carrying Value	Fair Value
Cash and temporary cash investments	\$ 60.5	\$ 60.5
Debt.....	864.9	755.8
Long-term payable to ASI (for postretirement benefits).....	18.5	18.5
Other assets	13.1	13.1
Other liabilities.....	7.7	7.7

The following methods and assumptions were used to estimate the fair value of financial instruments:

Cash and temporary cash investments — The carrying value approximates fair value because of the short-term maturity of these instruments.

Debt — The carrying amount (including accrued interest) of debt maturing within one year approximates fair value because of the short-term maturities involved. The fair value of long-term debt was estimated based on the year-end quoted market price for the same or similar issues.

Other assets and liabilities — These financial instruments consist primarily of other investments and customer deposits. The fair values of these items are based on expected cash flows or, if available, quoted market prices.

Long-term payable to ASI (for postretirement benefits) — Carrying value approximates fair value.

J. Additional Financial Information

	As of December 31,	
	1995	1994
Balance sheets		
Other current liabilities:		
Accrued payroll.....	\$ 11.6	\$ 7.1
Compensated absences.....	29.6	32.6
Accrued taxes.....	156.2	171.2
Income taxes deferred one year.....	(25.6)	—
Advance billings and customer deposits.....	51.9	56.9
Dividend payable.....	61.1	27.6
Accrued interest.....	13.8	13.1
Other.....	16.6	47.4
Total.....	<u>\$ 315.2</u>	<u>\$ 355.9</u>

	1995	1994	1993
Statements of income			
Capitalized interest.....	\$ (3.9)	\$ (4.1)	\$ (3.4)
Provision for uncollectibles.....	21.2	19.7	11.4
Advertising.....	32.3	22.7	21.4

Interest paid, net of amounts capitalized, was \$57.7, \$54.1 and \$61.1 in 1995, 1994 and 1993, respectively.

Revenues from AT&T, consisting principally of interstate network access and billing and collection services revenues, comprised approximately 10%, 10% and 12% of total revenues in 1995, 1994 and 1993, respectively. No other customer accounted for more than 10% of total revenues.

K. Other (Income) Expense, Net

The components of other (income) expense, net are as follows:

	1995	1994	1993
Equity earnings of ASI.....	\$ (7.6)	\$ (10.6)	\$ (8.0)
Early extinguishment of debt costs.....	—	—	9.5
Other, net.....	2.3	—	(0.1)
Total.....	<u>\$ (5.3)</u>	<u>\$ (10.6)</u>	<u>\$ 1.4</u>

L. Quarterly Financial Information (Unaudited)

	<u>Revenues</u>	<u>Operating Income</u>	<u>Net Income (Loss)</u>
1995			
1st Quarter.....	\$ 535.0	\$ 150.8	\$ 90.6
2nd Quarter	550.6	125.9	75.9
3rd Quarter	555.0	134.2	79.9
4th Quarter	572.7	131.3	79.4
Total	<u>\$ 2,213.3</u>	<u>\$ 542.2</u>	<u>\$ 325.8</u>
1994			
1st Quarter.....	\$ 537.3	\$ (12.0)	\$ (17.2)
2nd Quarter	549.6	119.4	77.9
3rd Quarter	546.5	47.3	25.4
4th Quarter	545.2	104.7	(379.5)
Total	<u>\$ 2,178.6</u>	<u>\$ 259.4</u>	<u>\$ (293.4)</u>

Total nonmanagement work force restructuring credits in 1995 were \$42.7 or \$27.8 after-tax as follows: \$37.4 or \$24.3 after-tax in the first quarter, \$12.4 or \$8.1 after-tax in the third quarter and a net charge of \$7.1 or \$4.6 after-tax in the fourth quarter. The fourth quarter restructuring charge includes costs related to the restructuring started in 1994 and charges relating to the consolidation of Ameritech's data centers as discussed more fully in Note E.

Total nonmanagement work force restructuring charges in 1994 were \$173.2 or \$112.6 after-tax as follows: \$132.5 or \$86.1 after-tax in the first quarter, \$54.6 or \$35.5 after-tax in the third quarter, and a net credit of \$13.9 or \$9.0 after-tax in the fourth quarter. The credit in the fourth quarter results from pension settlement gains (See Note E above). The fourth quarter of 1994 also includes a \$445.2 noncash after-tax extraordinary charge related to the discontinuance of applying FAS 71, as discussed in Note D above.

Several other significant income and expense items were reported in the fourth quarter of both years, the net result of which in both years was not material to the respective quarter or years except as follows. The fourth quarter of 1994 includes a \$7.2 (\$4.7 after-tax) charge related to the reduction of certain asset values, primarily real estate.

All adjustments necessary for a fair statement of results for each period have been included.

M. Calculation of Ratio of Earnings to Fixed Charges

The ratio of earnings to fixed charges of the Company for the years ended December 31, 1995, 1994, 1993, 1992 and 1991 was 8.32, 4.22, 6.97, 6.33 and 4.84, respectively.

For the purpose of calculating this ratio, (i) earnings have been calculated by adding to income before interest expense and extraordinary item, the amount of related taxes on income and the portion of rentals representative of the interest factor, (ii) the Company considers one-third of rental expense to be the amount representing return on capital, and (iii) fixed charges comprise total interest expense and such portion of rentals.

N. Event Subsequent to Date of Auditors' Report.

On March 5, 1996, the Ohio Supreme Court released an opinion reversing the order of the Public Utilities Commission of Ohio (PUCO) that approved the Advantage Ohio alternative regulation plan and remanding the matter to the Commission. The court ruled that the Commission exceeded its statutory authority when it used alternative rate-setting methods to establish the Company's basic local exchange service rates because of the procedure followed by the Company and the Commission. The Commission's order also dealt with a complaint filed by the Office of Consumers' Counsel alleging that the Company's rates were excessive. Advantage Ohio, originally adopted by the PUCO in November 1994, granted the Company relief from rate-of-return regulation in Ohio and replaced such regulation with a price cap formula. The Company implemented certain rate reductions beginning January 9, 1995 as a result of Advantage Ohio and began making agreed upon grants to public schools and making Company infrastructure enhancements. The outcome of the court's opinion on alternative regulation and rates, and other aspects of the Advantage Ohio plan, cannot be determined at this time.

Item 9. Changes in and Disagreements with Accountants on Accounting and Financial Disclosure.

No changes in nor disagreements with accountants on any matter of accounting principles or practices, financial statement disclosure or auditing scope or procedure occurred during the period covered by this annual report.

PART IV

Item 14. Exhibits, Financial Statement Schedules, and Reports on Form 8-K.

(a) Documents filed as part of the report:

(1) Financial Statements:

	<u>Page</u>
Selected Financial and Operating Data	10
Report of Independent Public Accountants	18
Statements:	
Statements of Income and Reinvested Earnings (Deficit)	19
Balance Sheets	20
Statements of Cash Flows	21
Notes to Financial Statements	22

(2) Financial Statement Schedule:

II Valuation and Qualifying Accounts	39
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Financial statement schedules other than the one listed above have been omitted because the required information is contained in the financial statements and notes thereto, or because such schedules are not required or applicable.

(3) Exhibits

Exhibits identified in parentheses below, on file with the SEC, are incorporated herein by reference as exhibits hereto.

**Exhibit
Number**

- 3a — Articles of Association of the Company as amended April 25, 1974 (Exhibit 3a to Form 10-K for 1980, File No. 1-6781).
- 3b — Regulations of the Company as restated February 28, 1990 (Exhibit 3b to Form 10-K for 1989, File No. 1-6781).
- 4a — Close Corporation Agreement with Ameritech Corporation dated February 28, 1990 (Exhibit (4)(i) to Form 10-K for 1989, File No. 1-6781).
- 4b — No instrument which defines the rights of holders of long and intermediate term debt of the Company is filed herewith pursuant to Regulation S-K, Item 601(b)(4)(iii)(A). Pursuant to this regulation, the Company hereby agrees to furnish a copy of any such instrument to the SEC upon request.
- 10a — Reorganization and Divestiture Agreement between American Telephone and Telegraph Company, American Information Technologies Corporation and Affiliates, dated as of November 1, 1983 (Exhibit 10a to Form 10-K for 1983 for American Information Technologies Corporation, File No. 1-8612).
- 12 — Computation of ratio of earnings to fixed charges for the five years ended December 31, 1995.
- 27 — Financial Data Schedule for the year ended December 31, 1995.

(b) Reports on Form 8-K:

No Form 8-K was filed by the registrant during the quarter for which this report is filed.

SIGNATURES

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

THE OHIO BELL TELEPHONE COMPANY

/s/ LAURIE L. STRELING

(Laurie L. Streling,
Comptroller,
State Finance Organization)

March 11, 1996

Pursuant to the requirement of the Securities Exchange Act of 1934, this report has been signed below by the following persons on behalf of the registrant and in the capacities and on the date indicated.

Principal Executive Officer:

/s/ JACQUELINE F. WOODS

(Jacqueline F. Woods,
President)

Principal Financial and Accounting Officer:

/s/ LAURIE L. STRELING

(Laurie L. Streling,
Comptroller,
State Finance Organization)

Ameritech Corporation:

/s/ BARRY K. ALLEN

(Barry K. Allen,
Senior Vice President,
Communications and Information Services)

The sole shareowner of the registrant, which is a statutory close corporation managed by the shareowner rather than by a board of directors.

March 11, 1996

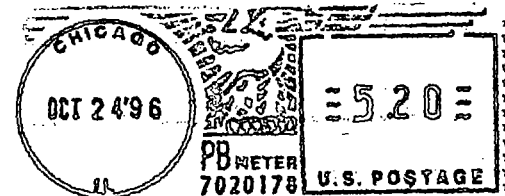
THE OHIO BELL TELEPHONE COMPANY
SCHEDULE II — VALUATION AND QUALIFYING ACCOUNTS
ALLOWANCE FOR UNCOLLECTIBLES
(Dollars in Millions)

<u>Classification</u>	<u>COL. A</u>	<u>COL. B</u>	<u>COL. C</u>		<u>COL. D</u>	<u>COL. E</u>
			<u>Additions</u>			
			<u>Charged to Expense (a)</u>	<u>Charged to Other Accounts (b)</u>		<u>Balance at End of Period</u>
		<u>Balance at Beginning of Period</u>			<u>Deductions (c)</u>	
Year 1995		\$23.0	\$20.5	\$7.1	\$28.4	\$22.2
Year 1994		18.2	19.7	4.0	18.9	23.0
Year 1993		19.8	10.4	4.2	16.2	18.2

- (a) Excludes direct charges and credits to expense on the statements of income and reinvested earnings (deficit) related to interexchange carrier receivables.
- (b) Includes principally amounts related to the interexchange carrier receivables which are being billed by the Company and amounts previously written off which were credited directly to this account when recovered.
- (c) Amounts written off as uncollectible.

LAW DEPARTMENT
AMERITECH
225 W. RANDOLPH ST. HQ-27B
CHICAGO, IL 60606

P 433 510 039



RETURN RECEIPT REQUESTED

First Class Mail
First Class Mail

225 West Randolph Street
Floor 27A-C
Chicago, IL 60606

Ameritech.

Ms. Cathleen R. Martwick
Assistant Regional Counsel
Office of Regional Counsel
U.S. EPA
77 West Jackson Street CM-29A
Chicago, IL 60604



